



KANSAS CORPORATION COMMISSION 1069573  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

09/19/2011	09/21/2011	09/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25178-00-00  
Spot Description: \_\_\_\_\_  
NW SW NW NE Sec. 18 Twp. 21 S. R. 21  East  West  
4403 Feet from  North /  South Line of Section  
2456 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Anderson  
Lease Name: KENT Well #: 26  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1011 Kelly Bushing: 1011  
Total Depth: 664 Plug Back Total Depth: 658  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 658 w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garron Date: 12/08/2011



1069573

Operator Name: Kent, Roger dba R J Enterprises Lease Name: KENT Well #: 26  
 Sec. 18 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dk sand</td> <td>636</td> <td></td> </tr> <tr> <td>shale</td> <td>664</td> <td></td> </tr> </table>	Name	Top	Datum	dk sand	636		shale	664	
Name	Top	Datum								
dk sand	636									
shale	664									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	72	
production	5.625	2.875	10	658		72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	606.0 - 616.0		
20	618.0 - 628.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, MO 65039  
(785) 448-7100 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
THE GARNETT COMPANY

Page 1 Invoice: **10176340**

Special : Time: 180000  
 Information : Ship Date: 08/18/11  
 Bill to: MOBE And pay with: Invoice Date: 08/18/11  
 Due Date: 08/08/11

Bill To: ROGER KENT 800 NE NICHOLS RD GARNETT, MO 65039 (785) 448-8989 NOT FOR HOUSE USE  
 Ship To: ROGER KENT 800 NE NICHOLS RD GARNETT, MO 65039 (785) 448-8989

Customer #: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS PRICED	PRICE	EXTENSION	
840.00	840.00	P BAG	OPPA	PLY ASH MIX 80 LBS PER BAG	0.0000 BAG	0.0000	8410.40	
-18.00	-18.00	P PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-486.00	
840.00	840.00	P BAG	OPPC	PORTLAND CEMENT-949	5.4900 BAG	5.4900	4614.60	
Pallet by : ORDER BY DATE: 08/18/11 Ship Via : ANDERSON COUNTY ANDERSON COUNTY Taxable : 7783.00 Non-Taxable : 0.00 Tax # :					Subtotal	8782.00		
							TOTAL	8297.00

1 - Merchant Copy

(THIS COPY IS FOR YOUR RECORDS ONLY AND IS NOT VALID FOR RETURN OR REFUND)

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, MO 65039  
(785) 448-7100 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
THE GARNETT COMPANY

Page 1 Invoice: **10176738**

Special : Time: 180700  
 Information : Ship Date: 08/18/11  
 Bill to: MOBE And pay with: Invoice Date: 08/18/11  
 Due Date: 08/08/11

Bill To: ROGER KENT 800 NE NICHOLS RD GARNETT, MO 65039 (785) 448-8989 NOT FOR HOUSE USE  
 Ship To: ROGER KENT 800 NE NICHOLS RD GARNETT, MO 65039 (785) 448-8989

Customer #: 000087 Customer PO: Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS PRICED	PRICE	EXTENSION	
840.00	840.00	P BAG	OPPA	PLY ASH MIX 80 LBS PER BAG	0.0000 BAG	0.0000	8410.40	
-6.00	-6.00	P PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-70.00	
840.00	840.00	P BAG	OPPC	PORTLAND CEMENT-949	5.4900 BAG	5.4900	4614.60	
Pallet by : ORDER BY DATE: 08/18/11 Ship Via : ANDERSON COUNTY ANDERSON COUNTY Taxable : 7882.00 Non-Taxable : 0.00 Tax # :					Subtotal	8782.00		
							TOTAL	8112.00

1 - Merchant Copy

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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Kent # 26**

Start 9-19-2011

Finish 9-21-2011

4	soil	4	
9	clay	13	
28	lime	41	
77	shale	118	
9	lime	127	
6	shale	133	
40	lime	173	
8	shale	181	set 20' 7"
24	lime	205	ran 657.8' 2 7/8
6	shale	211	cemented to surface 72 sxs
18	lime	229	
170	shale	399	
17	lime	416	
58	shale	474	
30	lime	504	
25	shale	529	
14	lime	543	
15	shale	558	
6	lime	564	
10	shale	574	
6	lime	580	
20	shale	600	
6	sandy shale	606	Odor
23	Bkn sand	629	Good show
3	sandy shale	632	Show
4	Dk sand	636	Show
28	shale	664	T.D.