



KANSAS CORPORATION COMMISSION 1069576  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

09/29/2011	10/03/2011	10/03/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25194-00-00  
Spot Description: \_\_\_\_\_  
N2 NE NW SE Sec. 15 Twp. 21 S. R. 20  East  West  
2475 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: HERMAN Well #: 10-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1186 Kelly Bushing: 1186  
Total Depth: 885 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 875 w/ 90 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 12/06/2011



1069576

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 10-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dk sand</td> <td>833</td> <td></td> </tr> <tr> <td>shale</td> <td>885</td> <td></td> </tr> </table>	Name	Top	Datum	dk sand	833		shale	885	
Name	Top	Datum								
dk sand	833									
shale	885									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Monarch	90	
production	5.625	2.875	10	875		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	796.0 - 801.0		
20	817.0 - 827.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise**  
**22808 NE Neosho RD**  
**Garnett, KS 66032**

**Herman 10-A**

Start 9-29-2011

Finish 10-3-2011

3	soil	3	
7	clay	10	
38	lime	48	
165	shale	213	
32	lime	245	
69	shale	314	
10	lime	324	
5	shale	329	
40	lime	369	set 20' 7"
19	shale	388	ran 875.1' 2 7/8
15	lime	403	cemented to surface 90 sxs
7	shale	410	
12	lime	422	
168	shale	590	
23	lime	613	
54	shale	667	
29	lime	696	
23	shale	719	
13	lime	732	
16	shale	748	
9	lime	757	
10	shale	767	
6	lime	773	
15	shale	788	
7	sandy shale	795	odor
6	Bkn sand	801	good show
8	sandy shale	809	show
8	Bkn sand	817	show
4	Bkn sand	821	good show
7	oil sand	828	good show
5	Dk sand	833	
52	shale	885	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 68032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE GARNETT TRADING COMPANY

Invoice: **10176253**

Page 1

Time: 14:20:29  
Ship Date: 09/18/11  
Invoice Date: 09/18/11  
Close Date: 10/08/11

Ship to: **MIKE** (Add rep code)  
Ship To: **ROGER KENT** (785) 448-8988 (NOT FOR HOUSE USE)  
2208 N E HIGGINS RD  
GARNETT, KS 68032 (785) 448-8988

Customer #: 000057      Customer PO:      Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AM	PRICE	EXTENSION	
880.00	14.00	P BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0000	8.0000	8410.40	
14.00	1 PL	PL	OPMP	MONARCH PALLET	18.0000	18.0000	810.00	
							Subtotal	\$3820.40
							Taxable	0.00
							Non-Taxable	0.00
							Tax \$	0.00
							<b>TOTAL</b>	<b>\$3820.40</b>

1 - Merchant Copy

1. ALL INFORMATION ON THIS INVOICE IS SUBJECT TO THE TERMS AND CONDITIONS OF THE PURCHASE ORDER.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 68032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE GARNETT TRADING COMPANY

Invoice: **10176380**

Page 1

Time: 18:26:51  
Ship Date: 09/18/11  
Invoice Date: 09/18/11  
Close Date: 10/08/11

Ship to: **MIKE** (Add rep code)  
Ship To: **ROGER KENT** (785) 448-8988 (448-7594)  
2208 N E HIGGINS RD  
GARNETT, KS 68032 (785) 448-8988

Customer #: 000057      Customer PO:      Order By:

ORDER	QTY	UOM	ITEM	DESCRIPTION	AM	PRICE	EXTENSION	
20.00	20.00	P PO	TS18R	PRESURIZED TREATED-42 S X 18 X 18'	781.2500	15.6250	879.50	
20.00	20.00	P PO	TS18L	PRESURIZED TREATED-42 S X 18 X 18' OCA	658.7010	13.1740	869.50	
							Subtotal	\$1018.00
							Taxable	1018.00
							Non-Taxable	0.00
							Tax \$	84.53
							<b>TOTAL</b>	<b>\$1104.23</b>

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