



KANSAS CORPORATION COMMISSION 1069577  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>09/28/2011</u>	<u>09/29/2011</u>	<u>09/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25195-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW SE Sec. 15 Twp. 21 S. R. 20  East  West  
2158 Feet from  North /  South Line of Section  
1626 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: HERMAN Well #: 11-A  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1178 Kelly Bushing: 1178  
Total Depth: 827 Plug Back Total Depth: 816  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 816 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrico Date: 12/08/2011



1069577

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HERMAN Well #: 11-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>sandy shale</td> <td>817</td> <td></td> </tr> <tr> <td>shale</td> <td>827</td> <td></td> </tr> </table>	Name	Top	Datum	sandy shale	817		shale	827	
Name	Top	Datum								
sandy shale	817									
shale	827									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	90	
production	5.625	2.875	10	816		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	791.0 - 801.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualty Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22808 NE Neosho RD**  
**Garnett, KS 66032**

**Herman 11-A**

Start 9-28-2011

Finish 9-29-2011

1	soil	1	
5	clay	6	
32	lime	38	
164	shale	202	
30	lime	232	
73	shale	305	
8	lime	313	
6	shale	319	set 20' 7"
40	lime	359	ran 815.7' 2 7/8
18	shale	377	cemented to surface 90 sxs
14	lime	391	
8	shale	399	
13	lime	412	
174	shale	586	
14	lime	600	
56	shale	656	
29	lime	685	
27	shale	712	
7	lime	719	
23	shale	742	
5	lime	747	
6	shale	753	
6	lime	759	
17	shale	776	
15	sandy shale	791	odor
6	Bkn sand	797	good show
20	sandy shale	817	
10	shale	827	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
THIS COPY IS NOT NEARLY AS  
MERCHANT AT ALL VALUE

Page: 1 Invoice: 10178340

Special Instructions: \_\_\_\_\_ Time: 12:00:00  
Ship Date: 08/18/11  
Invoice Date: 08/18/11  
Ship to: MIKE \_\_\_\_\_ Add up code: \_\_\_\_\_  
Ship To: ROGER KENT (785) 448-8988 NOT FOR HOUSE USE  
Ship To: ROGER KENT (785) 448-8988 NOT FOR HOUSE USE  
Customer #: 0000327 Customer Pch: \_\_\_\_\_ Order Up: \_\_\_\_\_

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
880.00	880.00	F BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.0800 per	8.0800	8418.40
-18.00	-18.00	F PL	OPMP	MCKARCH PALLET	14.0000 PL	14.0000	-252.00
				Credited from Invoice 10171878			
840.00	840.00	F BAG	OPPC	PORTLAND CEMENT-64#	8.4300 per	8.4300	4884.00

  

ORDERED BY	QUOTED BY	DATE SHIPPED	ORDER	Subtotal	\$7732.00
SHIP VIA	ANDERSON COUNTY			Taxable	7732.00
	RECEIVED COMPLIANCE AND CHECKS CENTER			Non-Taxable	0.00
				Tax #	002.80
				<b>TOTAL</b>	<b>8264.80</b>

1 - Merchant Copy



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Page: 1 Invoice: 10178782

Special Instructions: \_\_\_\_\_ Time: 12:07:00  
Ship Date: 08/23/11  
Invoice Date: 08/23/11  
Ship to: MIKE \_\_\_\_\_ Add up code: \_\_\_\_\_  
Ship To: ROGER KENT (785) 448-8988 NOT FOR HOUSE USE  
Ship To: GEMMETT (785) 448-8988 NOT FOR HOUSE USE  
Customer #: 0000327 Customer Pch: \_\_\_\_\_ Order Up: \_\_\_\_\_

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
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-18.00	-18.00	F PL	OPMP	MCKARCH PALLET	14.0000 PL	14.0000	-252.00
				Credited from Invoice 10171878			
840.00	840.00	F BAG	OPPC	PORTLAND CEMENT-64#	8.4300 per	8.4300	4884.00

  

ORDERED BY	QUOTED BY	DATE SHIPPED	ORDER	Subtotal	\$7625.00
SHIP VIA	ANDERSON COUNTY			Taxable	7625.00
	RECEIVED COMPLIANCE AND CHECKS CENTER			Non-Taxable	0.00
				Tax #	002.80
				<b>TOTAL</b>	<b>8249.18</b>

1 - Merchant Copy

