

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-26022-00-00
Spot: NENESW Sec/Twnshp/Rge: 21-13S-19W
2260 feet from S Section Line, 2260 feet from W Section Line
Lease Name: HOLCIM "A" Well #: 1-21
County: ELLIS Total Vertical Depth: 3840 feet

Operator License No.: 5003
Op Name: MCCOY PETROLEUM CORPORATION
Address: 8080 E CENTRAL STE 300
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3840		
SURF	8.625	215	0	150 SX
T1	2.375	3815		
PROD	5.5	3820	724	100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/15/2011 8:00 AM
Plug Co. License No.: 30891 Plug Co. Name: LEIKER WELL SERVICE, INC.
Proposal Revd. from: DAVE OLLER Company: MCCOY PETROLEUM CORPORATI Phone: (316) 636-2737

Proposed Plugging Method: Ordered 375 sxs 60/40 pozmix - 4% gel - 500# hulls.
PBTD 3774'. PC at 1457' - never cemented.
Planned to pull casing - only had 1" pull on 3 point.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/15/2011 12:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

CIBP set at 3770'. Spotted 5 sxs cement on top.
Log Tech shot two hole shot at 1900'.
Allied rigged to 5 1/2" casing and pumped 100 sxs cement.
Displaced to 900' - pressured to 1500# P.S.I. Bleed off pressure.
Log Tech RIH with a bongo and shot collar at 1502'.
Collar did not come loose - shot two perf holes at 1450'.
Allied rigged to 5 1/2" casing and pumped 125 sxs cement.
Log Tech RIH with a bongo shot to 724'. Shot casing off - pulled casing to 230'.
Allied rigged to 5 1/2" casing and pumped 75 sxs cement with 200# hulls mixed in.
Pulled casing - hole standing full.

Perfs:

Top	Bot	Thru	Comments
3820	3840		ARBUCKLE

RECEIVED
DEC 12 2011
12-2-11
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #38195.

Plugged through: CSG

District: 04

Signed *Pat Staab*
(TECHNICIAN)

CM

Form CP-2/3

NOV 21 2011

12/06/11