

15-009-24485-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Tengasco, Inc.</b>		License Number: <b>32278</b>	
Operator Address: <b>PO Box 458 Hays, KS 67601</b>			
Contact Person: <b>Gary Wagner</b>		Phone Number: <b>(785) 625-6374</b>	
Lease Name & Well No.: <b>Unruh #3</b>		Pit Location (QQQQ): _____ NW _____ SW _____ NW Sec. <u>30</u> Twp. <u>20</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,630</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barton</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil black plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Pit emptied immediately after use.</b>	
Distance to nearest water well within one-mile of pit <u>4600</u> <sup>2633</sup> feet    Depth of water well <u>180</u> <sup>40</sup> feet		Depth to shallowest fresh water <u>11</u> <sup>21</sup> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR <sup>2</sup>	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>Emptied and backfilled</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>11-13-2007</u>		Signature of Applicant or Agent: <u>Gary Wagner</u>	

15-009-24485-587

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>ERR 12/14/07</u>	Permit Number: <u>15-009-24485-0000</u>	Permit Date: <u>12/14/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	