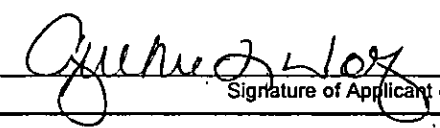


15-035-21018-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>PETROLEUM PROPERTY SERVICES, INC.</b>		License Number: <b>31142</b>	
Operator Address: <b>125 N. MARKET, SUITE 1251, WICHITA, KS 67202</b>			
Contact Person: <b>RONALD S. SCHRAEDER</b>		Phone Number: ( <b>316</b> ) <b>265 - 3351</b>	
Lease Name & Well No.: <b>FRY 'A' #7</b>		Pit Location (QQQQ): <b>APX NE NE NE</b> Sec. <b>16</b> Twp. <b>33</b> R. <b>6</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>COWLEY</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>14 MIL PLASTIC LINER HELD IN PLACE WITH SOIL FROM PIT</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3960</u> feet    Depth of water well <u>100</u> feet		Depth to shallowest fresh water <u>4</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>WORKOVER FLUIDS</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: _____ <u>LET DRY, THEN BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION	
<u>12/10/07</u> Date		 Signature of Applicant or Agent	
		<b>DEC 11 2007</b> CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>12/11/07</u> Permit Number: <u>15-035-21018</u> Permit Date: <u>12/10/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-035-21018

KCC District #2  
Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 12-10-07 TIME: 1520  
OPERATOR: Petroleum Property Services CONTACT PERSON: Cindy  
LEASE NAME: Eq. A-7  
NE SEC. 16 TWP. 33 RANGE 6 E COUNTY: Cowley

CONSTRUCTION:

SIZE: WIDTH 12 LENGTH 12 DEPTH 5  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_

TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 21 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

[Signature] Agent Date 12-10-07