

APR 13 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>R.R. Abderhalden</u>		License Number: <u>5394</u>	
Operator Address: <u>100 S. Main, Suite 510, Wichita, Kansas 67202</u>			
Contact Person: <u>R.R. Abderhalden</u>		Phone Number: <u>(316) 262-3411</u>	
Lease Name & Well No.: <u>Werner "B" #3</u>		Pit Location (QQQQ): <u>SW SE SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>1A-15-035-21134</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <u>Drilling mud</u>			
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>3</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>120</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Magcogel</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Allow to dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>4-13-07</u> Date		<u>R.R. Abderhalden</u> Signature of Applicant or Agent	

15-035-21134

KCC OFFICE USE ONLY

Date Received: 4/13/07 Permit Number: 15-035-21134 Permit Date: 4/14/07 Lease Inspection: Yes No