

15-035-23045-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>R.R. Abderhalden</u>		License Number: <u>5394</u>	
Operator Address: <u>100 S. Main, Suite 510, Wichita, Kansas 67202</u>			
Contact Person: <u>R.R. Abderhalden</u>		Phone Number: ( <u>316</u> ) <u>262-3411</u>	
Lease Name & Well No.: <u>Bolack No. 9</u>		Pit Location (QQQQ): <u>C - NE - NW -</u> Sec. <u>21</u> Twp. <u>32</u> R. <u>6</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>4620</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3300</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Cowley</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <u>Drilling mud</u>			
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2414</u> feet Depth of water well <u>170</u> feet		Depth to shallowest fresh water <u>90120</u> feet. Source of information: <u>0</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Magcogel</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Allow to dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>4-17-07</u> Date		<u>R.R. Abderhalden</u> Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION <u>APR 17 2007</u>	

15-035-23045

KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS	
Date Received: <u>4/17/07</u>	Permit Number: <u>15-035-23045-0000</u>	Permit Date: <u>4/18/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No