

15-039-20118-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>Herman L. Loeb</u>		License Number: <u>3273</u>
Operator Address: <u>P.O. Box 524 Lawrenceville, Illinois 62439</u>		
Contact Person: <u>Ed Loeb</u>		Phone Number: <u>(618) 943-2227</u>
Lease Name & Well No.: <u>Sumner # 1</u>		Pit Location (QQQQ): <u> C NE NW </u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>June 12, 2007</u> Pit capacity: <u>80</u> (bbls)	Sec. <u>4</u> Twp. <u>1S</u> R. <u>26</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4620</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3300</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Decatur</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>85</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1272</u> feet Depth of water well <u>176</u> feet		Depth to shallowest fresh water <u>140</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water & cement</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull all free water out of pit and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>JUNE 13, 2007</u> Date		<u>[Signature]</u> Signature of Applicant or Agent

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JUN 15 2007

CONSERVATION DIVISION
WICHITA, KS

15-039-20118

KCC OFFICE USE ONLY

Date Received: 6/15/07 Permit Number: 15-039-20118 Permit Date: 6/16/07 Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: HERMAN LOEB PO Box 524 Lawrenceville, IL 62439
 Lic. # 3273 Contact Person: Poland Nyp Phone: 618-943-2227
 Lease Name & Well # SUMNER #1 API # or Spud Date: 15-039-20, 118-0000
 Location: NE NW 1/4 Sec: 4 Twp: 15 Rge: 26 W County: Decatur

4620 feet from the ~~West~~ / South Line, 3300 feet from the East / ~~West~~ Line of 1/4 section.

Purpose of Pit: Workover - Plug well Depth to Ground Water: _____

Nature of Fluids: freshwater, cement & possibly some salt water

Construction: Diat, Width: 8, Length: 12, Depth: 5 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 6-11-07, KCC Agent: Harb D.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

ABERCROMBIE DRILLING, INC. #1 SUMNER 4-1-26W
 WICHITA, KS. C NE NW
 Contr. CO. TOOLS Cty. DECATUR
 Geol. JACK K. WHARTON Pool BLEES EXT.
 E. 2547 KB Cm. 9/8/69 Cp. 11/6/69 IP PMP 100 BOPD, 7%
 WTR, GR 33.4/
 API 15-039-20, 118 LANS 3436-41

LOG Tops	Depth	Datum	Csg.
ANH	2012	+ 535	7" 257/125 sx; 5 1/2" 3553/125
HEEB	3282	- 735	DV TOOL 2025
LANS	3324	- 777	DST 3294-3340/105", 5' FO. 45'
BKC	3533	- 986	OCM, 126' OCMW, BHP 1105-
GRAN W	3616	-1069	1003#/30", FP 39-42#, FP 47-102#
LTD	3640	-1093	DST 3336-3380/120", 2' OIL, 3' MCO, 120' MC OILY WTR, BHP 1079-1063#/30", FP 31-46#, FP 69-85#
			DST 3422-3460/75", 93' SOCM, 63' OCM, 252' MO, 315' HMCO, BHP 1065-964#/30", FP 86-141#, FP 172-323#
			DST 3455-3515/90", 78' OCM, BHP 745-251#/30", FP 28-29#, FP 39-47#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

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