

15-047-00227-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Pratt Well Service, Inc.		License Number: 5893
Operator Address: PO Box 907 Pratt, Kansas 67124		
Contact Person: Kenneth C. Gates		Phone Number: (620) 672 - 9571 Ext 5
Lease Name & Well No.: Newsom #1		Pit Location (QQQQ): NW - NW - SE - Sec. 1 Twp. 26S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Edwards County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> August 1965	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: 10,000 to 120,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? no liner necessary per state
Pit dimensions (all but working pits): 16 Length (feet) 8 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 143 feet		Depth to shallowest fresh water 143 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement Number of working pits to be utilized: 1 Abandonment procedure: Haul left over fluid and close pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/31/2007 Kenneth C. Gates Date Signature of Applicant or Agent		

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SEP 05 2007
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: 9/5/07	Permit Number: 15-047-00227	Permit Date: 8/30/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 8/30/07 TIME: 10:45 AM
OPERATOR: Draft Well Serv CONTACT PERSON: Gerald Enslin 620 770-0995
WELL NAME: Newsome
SEC. 1 TWP. 26 RANGE 18 W COUNTY: Edwards

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 15 DEPTH 5
ESTIMATED CAPACITY 100 BBLS

TEST DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

C.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

C.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner. *per RL*
- _____ 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

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Ken Schlick Agent Date 8/30/07