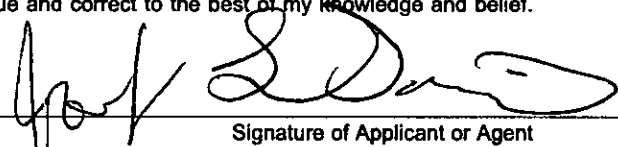


15-025-30070-0000  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

Submit in Duplicate

Operator Name: <b>American Warrior Inc.</b>		License Number: <b>4058</b>
Operator Address: <b>P.O.Box 399 Garden City 67846</b>		
Contact Person: <b>Jody Smith</b>		Phone Number: ( <b>620</b> ) <b>272 - 1023</b>
Lease Name & Well No.: <b>Abell #5 Inj</b>		Pit Location (QQQQ): <b>C SW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-025-30070</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>10/15/07</b> Pit capacity: <b>200 bbl</b> (bbls)	Sec. <b>35</b> Twp. <b>32S</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Clark</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12'</u> Length (feet) <u>12'</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>3 Mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION <b>OCT 17 2007</b> CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>2513</u> feet    Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off fluids and back fill.</u>  Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>10/15/07</u> Date                 </div> <div style="text-align: center;">  Signature of Applicant or Agent                 </div> </div>		

15-025-30070

**KCC OFFICE USE ONLY**

*DRF*

Date Received: 10/17/07 Permit Number: 15-025-30070 Permit Date: 10/17/07 Lease Inspection:  Yes     No

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 10-15-07 TIME: 2:52  
OPERATOR: American Warrior CONTACT PERSON: JOE SMITH  
LEASE NAME: Abte Abe. 11 5  
SEC. 35 TWP. 32 RANGE 23 W COUNTY: CK

CONSTRUCTION:  
SIZE: WIDTH 12 LENGTH 12 DEPTH 8  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): UNKNOWN TO JOE  
TYPE OF FLUID:  Saltwater \_\_\_\_\_ Workover Fluids  
                   Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 5 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- \_\_\_\_\_ 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
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RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

[Signature] Agent

Date 10-15-07

cc: JONELLE RAINS

[Signature]