15-025-21340-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FALCON EXPLORATION INC.			License Number: 5316	
Operator Address: 125 N. MARKET, SUITE 1252, WICHITA, KS 67202				
Contact Person: RON SCHRAEDER			Phone Number: (316) 262 -1378	
Lease Name & Well No.: GILES RANCH #1-3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		APX - SW - SE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 3 Twp. 31S R. 22	
Settling Pit Drilling Pit	If Existing, date constructed:		140 Feet from North / South Line of Section	
✓ Workover Pit Haul-Off Pit	Pit capacity:		2520 Feet from 📝 East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	CLARK County	
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration:mg/l	
Is the bottom below ground level?	? Artificial Liner?		(For Emergency Pils and Settling Pils only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes No		NATIVE CLAY & MUD	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth fi	rom ground level to de	epest point: 3	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining ncluding any special monitoring.	
· · · · · · · · · · · · · · · · · · ·		Depth to shallo Source of info	west fresh waterfeet.	
		Source of information: measuredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: WATER		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: ALLOW TO DRY THEN BACKFILL	
Does the stope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMISS	
1/10/07		Dmai	JAN 1 0 2007	
Date			ignature of Applicant or Agent CONSERVATION DIVISION	
KCC OFFICE USE ONLY				
		rico		
Date Received: 110 07 Permit Num	nber: 15-025-2	/348 Perm	it Date: Yes Mino	

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

ATE: 1/10/07	TIME: <u>1304</u>
PERATOR: Falc EASE NAME: C	iles Ranch # 1-2 CONTACT PERSON: Cindy
<u>SW-SW</u>	-SE SEC. Z TWP. ZIS RANGE 22 W COUNTY: Clark
ONSTRUCTION:	
SIZE:	WIDTH 8' DEPTH 10' ESTIMATED CAPACITY 100 BBLS
ST DEBTH TO C	, · · · · · · · · · · · · · · · · · · ·
YPE OF FLUID:	ROUNDWATER (if known): Saltwater Cement Drilling Mud/Cuttings
	R PLAN TO LINE PIT: YES NO
	BEFORE PIT WILL BE CLOSED: Days TER WELLS WITHIN 1/4 MILE OF PIT: YES NO
.C.C. INFORMAT	ION: IS PIT IN SGA? YES NO
.C.C. DISTRICT #	#10 RECOMMENDATION (Check One):
1. Authoriza	tion granted with no liner. tion granted, if pit is lined.
3. Authoriza	tion granted, no liner necessary, but free fluids must be removed within
	npletion of workover/plugging operations. I authorization will be given without on-site inspection.
•	that oit permit form must be filed within five (5) days after verbal authorization.
THE OBOTAGE	telet of bettile form mest be filed within live (3) days after verbal authorization.
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RESULTS OF INS	
	RECEIVED
	JAN 1 6 2007
	KCC WICHITA
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:c: Jonelle Rains	Agent Date /-/0-07
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