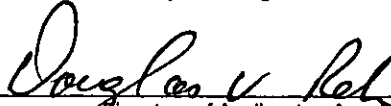


15-025-10099-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Reh Oil and Gas LLC		License Number: 32556
Operator Address: 1501 E First St Pratt Ks 67124		
Contact Person: Doug Reh		Phone Number: (620) 672-8111
Lease Name & Well No.: Harper Ranch JC3		Pit Location (QQQQ): nw - nw - Sec. 2 Twp. 34S R. 21W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section clark County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-025-10099	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 160 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy mill black plastic liner installed after pit is opened.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will be drained and back filled as soon as the workover is complete.
Distance to nearest water well within one-mile of pit 1000 feet Depth of water well 80 feet		Depth to shallowest fresh water 65 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water to circulate Number of working pits to be utilized: 1 Abandonment procedure: remove fluid, let dry, remove liner and back fill pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-16-2007 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: **8/24/07** Permit Number: **15-025-10099-0000** Permit Date: **8/24/07** Lease Inspection: ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 20 2007

CONSERVATION DIVISION
WICHITA KS

15-025-10099