

15-159-00647-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399	
Operator Address: 155 North Market, Suite 710			
Contact Person: Mindy Wooten, Production Manager		Phone Number: 316-201-1134	
Lease Name & Well No.: Miller "S" #1		Pit Location (QQQQ): C SW SE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-159-00647-0001		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural clays in the soil.			
Pit dimensions (all but working pits):    6    Length (feet)    10    Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point:    4    (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Natural Clays in soil.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1015 feet    Depth of water well    60 feet		Depth to shallowest fresh water    35 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover:    Fluid from Plugging Operations Number of working pits to be utilized:    1 Abandonment procedure:    Allow pits to dry and backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>2/2/11</u>		Signature of Applicant or Agent: <u>Alan P. DeLoach</u>	

RECEIVED  
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<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>2/3/2011</u>		Permit Number: <u>15-159-00647-0001</u>	
Permit Date: <u>2/3/2011</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	