

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

RECEIVED FORM CP-1
STATE CORPORATION COMMISSION
REV. 03/92

MAY 24 1993

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-071-20,210-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR WHITEHALL OPERATING, INC KCC LICENSE # 30875
(owner/company name) (operator's)

ADDRESS 13405 NORTHWEST FRWY., SUITE 310 CITY HOUSTON

STATE TEXAS ZIP CODE 77040 CONTACT PHONE # (713) 462-6744

LEASE SANKEY WELL# 1 SEC. 27 T. 19 R. 40 (East West)

NW - /4- SEC- 27 SPOT LOCATION/QQQQ COUNTY GREELEY

330 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ___ GAS WELL X D&A ___ SWD/ENHR WELL ___ DOCKET# ___

CONDUCTOR CASING SIZE ___ SET AT ___ CEMENTED WITH ___ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 228 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 2954 CEMENTED WITH 550 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2918-2921, 2984-2988, 2993-2997

ELEVATION 3594 T.D. 2950 PBTD ___ ANHYDRITE DEPTH 2482
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING PUMP 2 SACKS OF COTTON SEED HULLS. CEMENT WITH 140 SACKS

LIGHT CEMENT. TAIL END WITH 30 SACKS OF CLASS C CEMENT.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

TERRY MAXWELL PHONE# (316) 624-1986

ADDRESS P.O. BOX 800 City/State LIBERAL, KANSAS 67905

PLUGGING CONTRACTOR ALLIED CEMENTING KCC LICENSE # NONE REQUIRED
(company name) (contractor's)

ADDRESS P.O. BOX 31, RUSSELL, KANSAS PHONE # (913) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) JULY 1993

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 05-21-93 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

API NUMBER _____

LEASE NAME _____

WELL NUMBER _____

_____ Ft. from S Section Line

_____ Ft. from E Section Line

SEC. _____ TWP. _____ RGE. _____ (E) or (W)

COUNTY _____

Date Well Completed _____

Plugging Commenced _____

Plugging Completed _____

LEASE OPERATOR _____

ADDRESS _____

PHONE#() _____ OPERATORS LICENSE NO. _____

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF _____ COUNTY OF _____, ss.

 (Employee of Operator) or (Operator) of
 above-described well, being first duly sworn on oath, says: That I have knowledge of the facts
 statements, and matters herein contained and the log of the above-described well as filed that
 the same are true and correct, so help me God.

(Signature) _____

FILING NO _____

COMPANY BARTLING OIL COMPANY

WELL SANKEY NO. 1

FIELD BYERLY

COUNTY GREELEY STATE KANSAS

Location C NW NW NW

Other Services: NONE

Sec 27 Twp 19S Rpt 40W

Permanent Datum GL Elev 3594

Log Measured From KB 7 Ft Above Perm. Datum

Drilling Measured From KB

Elev. K.B. 3601

D.F. --

GL 3594

RECEIVED
STATE CORPORATION COMMISSION
MAY 24 1993
CONSERVATION DIVISION
Wichita, Kansas

Date 10-12-80

Run No One

Depth Driller 2951

Depth Logger 2955

Bottom Logged Interval 2954

Top Logged Interval 1990

Type fluid in hole Chem. Gel

Density 10.0 Visc. 30

pH 6.8 Fluid Loss 16

Max rec. temp. deg F 98

Source of Samples Flowline

Rm @ Meas Temp 0.05 @ 66

Rmt @ Meas Temp 0.045 @ 66

Rmc @ Meas Temp 1.0 @ 66

Source Rmt M Source Rmc M

End Circulation 0600 Hours

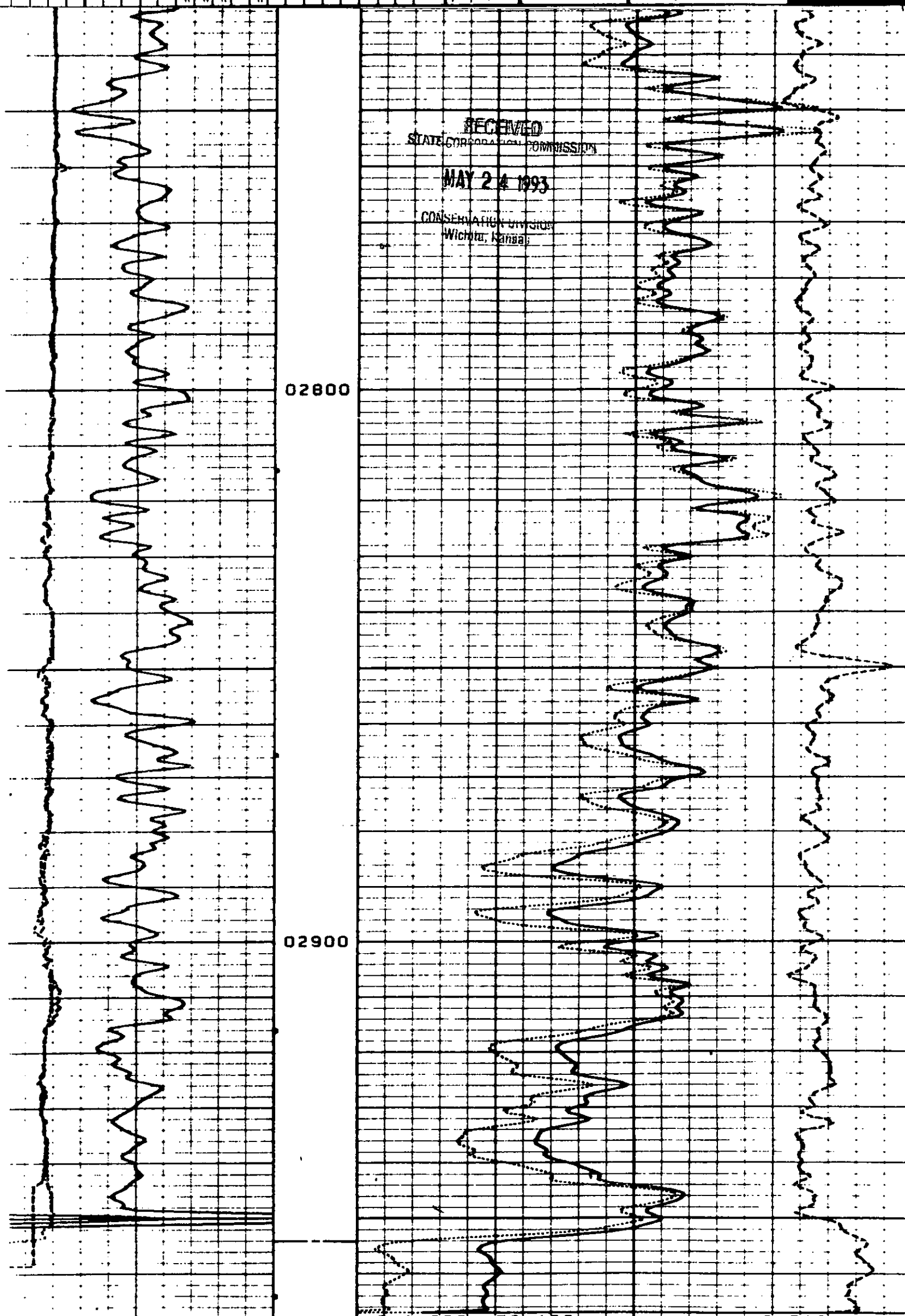
Logger on Bottom 0835 Hours

Recorded By Merrifield & Johnson

Witnessed By Mr. Wacker

Run One Level Full Bit 12 1/4 From Surface To 289 Size 8 5/8 Wgt. -- From Surface To 289

One Full 7 7/8 289 2951



GR API 150

GR API 300

Y - CAL 16

X - CAL 16

30

2

ΔP 0.25

φ (CDL) -10

P (B)

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

May 24, 1993

Whitehall Operating Inc
13405 Northwest Frwy Suite 310
Houston TX 77040

Sankey #1
API 15-071-20,210-0000
330 FNL 330 FWL
SEC. 27-19-40W
Greeley County

Dear Terry Maxwell,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Handwritten signature of David P. Williams in cursive.

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760