


15-015-22988-0000  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Range Oil Company, Inc.</b>		License Number: <b>5120</b>
Operator Address: <b>125 N. Market, Suite 1120</b>		<b>Wichita, KS 67202</b>
Contact Person: <b>John Washburn</b>		Phone Number: ( <b>316</b> ) <b>265 - 6231</b>
Lease Name & Well No.: <b>Salter #6</b>		Pit Location (QQQQ): <u>      </u> - <u>NE</u> - <u>SE</u> - <u>SW</u> Sec. <u>33</u> Twp. <u>26</u> R. <u>6</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2240</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Butler</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>42</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <p style="text-align: center;"><b>Native clay</b></p>
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>5</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3,000</u> feet    Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh mud</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Remove fluid and refill the pit</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8-13-07 _____ Date	 _____ Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION AUG 14 2007 CONSERVATION DIVISION
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8/14/07</u> Permit Number: <u>15-015-22988-0000</u> Permit Date: <u>8/14/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202