

15-015-21940-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Stelbar Oil Corporation, Inc.</b>		License Number: <b>6044</b>
Operator Address: <b>155 N. Market, Suite 500 Wichita, KS 67202</b>		
Contact Person: <b>Roscoe Mendenhall</b>		Phone Number: ( <b>316</b> ) <b>264 8378</b>
Lease Name & Well No.: <b>E. B. Shawver #4-26</b>		Pit Location (QQQQ): <b>SE SW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-015-21940</b>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>200</b> (bbls)	Sec. <b>26</b> Twp. <b>29S</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2910</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4450</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Butler</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>10</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1897</b> feet    Depth of water well <b>95</b> feet		Depth to shallowest fresh water <b>80.74</b> feet. Source of information: <b>①</b> _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Saltwater &amp; cement.</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Allow pit to dry and backfill with soil.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>3/2/2007</b> Date		 Signature of Applicant or Agent
<b>RECEIVED MAR 09 2007 KCC WICHITA</b>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/9/07</b> Permit Number: <b>15-015-21940-0000</b> Permit Date: <b>3/9/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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