

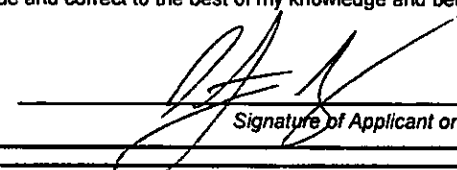
15-173-20991-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: URBAN OIL & GAS GROUP,LLC		License Number: 34381
Operator Address: 1000 E. 14TH STREET		PLANO, TX 75074
Contact Person: ROBBY ROCKEY		Phone Number: 972-951-0997
Lease Name & Well No.: HAMANT B 114 1-14		Pit Location (QQQQ): SE - NW - NW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-173-20991		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1/20/2011 Pit capacity: 30 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 14 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. STANDARD PLASTIC PIT LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WE WILL REMOVE THE LINER AND DISPOSE OF IT AFTER THE JOB IS COMPLETED
Distance to nearest water well within one-mile of pit: _____ 20516 feet Depth of water well _____ 148 feet		Depth to shallowest fresh water _____ 105 35 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESHWATER Number of working pits to be utilized: 1 Abandonment procedure: LINER WILL BE REMOVED AND PIT WILL BE FILLED IN Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 1/20/2011		Signature of Applicant or Agent:  RECEIVED JAN 24 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 1-24-11 Permit Number: 15-173-209910000 Permit Date: 1-24-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		