

15-009-04960-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zenith Drilling Co.		License Number: 5141	
Operator Address: PO Box 780428, Wichita, KS 67278-0428			
Contact Person: Charles Schmidt		Phone Number: 316-755-3523	
Lease Name & Well No.: Ida Brown #4		Pit Location (QQQQ): _____ - NE - SW - SE Sec. 28 Twp. 20 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(if WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ 8 _____ Length (feet) _____ 8 _____ Width (feet) Depth from ground level to deepest point: _____ 8 _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil poly liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. keep pit empty daily RECEIVED JAN 21 2011 KCC WICHITA	
Distance to nearest water well within one-mile of pit: NA 1863 feet Depth of water well 100 feet		Depth to shallowest fresh water 100 35 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: empty, remove liner, backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 1/19/2011 Date		RECEIVED KANSAS CORPORATION COMMISSION JAN 25 2011 CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 1-25-11 Permit Number: 15-009 04960-0000		Permit Date: 1-27-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 24 2011