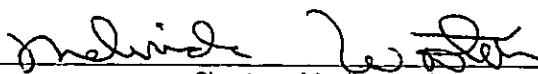


15-113-21070-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399
Operator Address: 155 North Market, Suite 710, Wichita, KS 67202		
Contact Person: Alan L. DeGood, President		Phone Number: (316) 263 - 5785
Lease Name & Well No.: Vogts E1		Pit Location (QQQQ): C SE NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-113-21070	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 5 Twp. 20 R. 1 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section McPherson County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is lined with plastic liner.
Pit dimensions (all but working pits): 6 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy gauge plastic liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection
Distance to nearest water well within one-mile of pit 1309 feet Depth of water well 90 feet		Depth to shallowest fresh water 30 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud and cuttings Number of working pits to be utilized: 1 Abandonment procedure: Remove fluids and liner and backfill and restore location to normal condition. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1/12/11 Date		 Signature of Applicant or Agent
RECEIVED JAN 26 2011		

KCC OFFICE USE ONLY

KCC WICHITA

Date Received: **1-26-11** Permit Number: **15-113-21070-0000** Permit Date: **1-27-11** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202