

15-009-21678-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: K.C. Operations		License Number: 31647	
Operator Address: 534 SE 70 Avenue Ellinwood, KS 67526			
Contact Person: Kim Churchill		Phone Number: (620) 564 - 2279	
Lease Name & Well No.: Krueger B #2		Pit Location (QQQQ): 100' - ^{NW SE} SW - ^{SE 12} SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> API 15-009-21678	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 _____ (bbls)	Sec. 23 Twp. 20s R. 12W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section 3630 Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION SEP 13 2007 CONSERVATION DIVISION WICHITA, KS</p>	
Distance to nearest water well within one-mile of pit 1000 ¹⁹ feet Depth of water well 90 ⁶⁵ feet		Depth to shallowest fresh water 25 ²⁰ feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: s.w. mud Number of working pits to be utilized: 1 Abandonment procedure: per KCC reg Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 9-12-07 _____ Date		_____ <i>Kim Churchill</i> _____ Signature of Applicant or Agent	

15-009-21678

KCC OFFICE USE ONLY			
Date Received: 9/13/07	Permit Number: 15-009-21678-0000	Permit Date: 9/14/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202