

15-009-19106-0000

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

JAN 25 2007

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Kahan and Associates		License Number: 4252
Operator Address: PO Box 181 Tulsa, OK 74170-780		
Contact Person: John Klug		Phone Number: (620) 793 - 2047
Lease Name & Well No.: P Schmitt B#1		Pit Location (QQQQ): <u>SE SE NW</u> Sec. <u>20</u> Twp. <u>16S</u> R. <u>11W</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>2310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2310</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 70,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3948</u> feet Depth of water well <u>245</u> feet	Depth to shallowest fresh water <u>170</u> feet Source of information: <u>0</u> measured <u>0</u> well owner <u>0</u> electric log <u>0</u> KOWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>KC</u> Number of producing wells on lease: <u>0</u> Barrels of fluid produced daily: <u>0</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/23/2007</u> Date	<i>John Klug</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2007 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: <u>1/23/07</u>	Permit Number: <u>15-009-19106-0000</u>	Permit Date: <u>4/18/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

P16. Jan. 29, 2007
Work Over Pit in Pit.
Approx 1' of Rainwater in Pit.
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JAN 25 2007
OK. 4-18-2007
P.1
8-15-1

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Operator Address: PO Box 181 Tulsa, OK 74170-780		
Contact Person: John Klug		Phone Number: (620) 793-2047
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Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 70,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2948 feet Depth of water well 245 feet		Depth to shallowest fresh water 170 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KOWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: KC Number of producing wells on lease: 0 Barrels of fluid produced daily: 0 Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.
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Date Received: _____ RECEIVED _____ Permit Date: _____ Lease Inspection: Yes No

Mail to: **KCC** Division, 130 S. Market - Room 2072, Wichita, Kansas 67202

KCC WICHITA

MAR 28 2007