

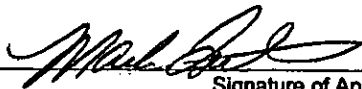
15-009-16601-0007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT


Submit in Duplicate

Operator Name: BEREN, CORP.		License Number: 5364
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: MARK LEIKER		Phone Number: (785) 628 - 6101
Lease Name & Well No.: BIRD A1		Pit Location (QQQQ): <u> E </u> - <u> SE </u> - <u> NW </u> - <u> SE </u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 5-15-76	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 42 BBLs (bbls)	Sec. <u> 28 </u> Twp. <u> 18 </u> R. <u> 15 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 1338 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 1409 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? USED FOR WASH UP FREE WATER
Pit dimensions (all but working pits): <u> 6 </u> Length (feet) <u> 10 </u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u> 4 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 26 2007
<u> 2/20/07 </u> Date	 Signature of Applicant or Agent	KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: _____	Permit Number: <u> 15-009-16601-0007 </u>	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BEREN, INC.		License Number: 5364
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: MARK LEIKER		Phone Number: (785) 628 - 6101
Lease Name & Well No.: BIRD A1		Pit Location (QQQQ): C SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 5-15-76	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 42 (bbls)	Sec. 28 Twp. 18 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? USED FOR WASH UP FRESH WATER
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water NA feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: SALT WATER Number of working pits to be utilized: 1 Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3-6-07</u> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 14 2007

KCC WICHITA

Operator & Address: BROWN CORPORATION, 800A Commerce Hwy, Hays, KS 67601

Lic.# 5364 Contact Person: Mark Leiker Phone #: 785-678-6161

Lease Name & Well # Bind A-1 API # or Spud Date: 15-009-16601-00-01

Location: SE NWSE 1/4 Sec: 28 Twp: 18 Rge: 15 ~~W~~ County: BARTON

1650 feet from the ~~West~~ / South Line, 1650 feet from the East / ~~West~~ Line of / 4 section.

Purpose of Pit: Workover - Plug well - Washup Depth to Ground Water:

Nature of Fluids: fresh water movement

Construction: DWT, Width: 6, Length: 10, Depth: 4 bbl capacity: 50

Liner Specifications: Unlined

This lease produces from the following formation(s): Gaswell - Bed Cove

Date of Verbal Permit: 2-9-07, KCC Agent: Heidi D

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure information:

Pit must be closed in days. (signature) (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

 feet to nearest Water Well. Depth of Water Well: , Application Tabulated

15-009-16601-0001

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 21 2007
CONSERVATION DIVISION
WICHITA, KS