

15-009-04565-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: TE-PE OIL & GAS		License Number: 5920
Operator Address: P.O. BOX 522, CANTON, KANSAS 67428		
Contact Person: TERRY P BANDY		Phone Number: (620) 628 - 4428
Lease Name & Well No.: SCHWAMBORN #9		Pit Location (QQQQ): ____ NW ____ SE ____ SW Sec. 28 Twp. 19S R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section BARTON County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 2/20/56	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/1/07 Pit capacity: 215 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? PLASTIC LINER IN USE
Pit dimensions (all but working pits): 22 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 2.75 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Put 1 piece plastic commercial pit liner on bottom and extending up to and over sides of pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2650 ¹³⁶⁶ feet Depth of water well 70 ⁴² feet	Depth to shallowest fresh water 15 feet. Source of information: ⁶ _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESHWATER Number of working pits to be utilized: 1 Abandonment procedure: BACKFILL PIT WITH DIRT AFTER WELL WORK IS COMPLETED. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5/3/07 Date	<i>Terry Bandy</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAY 04 2007 CONSERVATION DIVISION WICHITA, KS

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KCC OFFICE USE ONLY			
Date Received: 5/4/07	Permit Number: 15-009-04565-0001	Permit Date: 5/21/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202