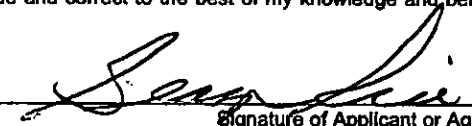


15-009.04777-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: EAGLE RIVER ENERGY CORP.		License Number: 31070
Operator Address: 7060 S. YALE, AVE. SUITE 702 TULSA, OK. 74136		
Contact Person: GEORGE RICE		Phone Number: (620) 793 - 2645
Lease Name & Well No.: JOHANNING #1		Pit Location (QQQQ): <u>SE</u> - <u>SE</u> - <u>NE</u> Sec. <u>35</u> Twp. <u>19</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: DEC. 13, 2996 Pit capacity: 30 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>N/A</u> mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAYS
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>4</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>600</u> feet Depth of water well <u>38</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>N/A</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>USED TO CATCH FLUIDS WHEN RETREIVING PACKER FROM HOLE, ONE BBL OF OIL RECOVERED AND HAULED OFF</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>DECEMBER 17, 2006</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>1/8/07</u> Permit Number: <u>15-009-04777-0000</u> Permit Date: <u>1/4/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-009-04777

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JAN 03 2007
KCC WICHITA

Operator & Address: Engle River Energy Corp. 7060 S. Yale Ave #609 Tulsa, OK 74136

Lic.# 31070 Contact Person: George Rice Phone # 620-793-2645

Lease Name & Well # Johannina #1 API # or Spud Date: 15-009-04777-00-00

Location: SESENE /4 Sec: 35 Twp: 19 Rge: 12 E / W County: Brian

2970 feet from the ~~North~~ / South Line, 330 feet from the East / ~~West~~ Line of /4 section.

Purpose of Pit: Workover Depth to Ground Water:

Nature of Fluids: Saltwater, Oil

Construction: Diat, Width: 4, Length: 8, Depth: 6 bbl capacity: 30

Liner Specifications: Plastic

This lease produces from the following formation(s): Ambuckle + LKC

Date of Verbal Permit: , KCC Agent:

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure Information:

Pit must be closed in days. (signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

 feet to nearest Water Well. Depth of Water Well: , Application Tabulated

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DEC 20 2006
KCC WICHITA