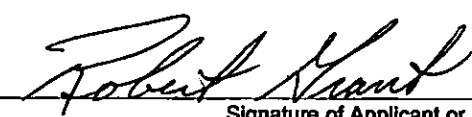


15-009-03392-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Berexco, Inc.		License Number: 5363
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: ROBERT GRANT		Phone Number: (316) 772 - 8160
Lease Name & Well No.: REIMANN #1		Pit Location (QQQQ): SE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 6-9-1948	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 (bbls)	Sec. 25 Twp. 16S R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 ²⁹⁷⁰ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 ²⁹⁷⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARTON County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>12</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well <u>NA</u> feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SALT WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EMPTY AND BACKFILL</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5-4-07</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAY 09 2007 CONSERVATION DIVISION WICHITA, KS

15-009-03392

KCC OFFICE USE ONLY			
Date Received: <u>5/9/07</u>	Permit Number: <u>15-009-03392-0000</u>	Permit Date: <u>5/4/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: BRREXCO INC 800A Commerce Hwy, Hays, KS 67601
 Lic. # 5363 Contact Person: Bob GARNT Phone # 785-628-6101

Lease Name & Well # Reimer API # or Spud Date: 15-009-03392-00-00
 Location: SESEAW 1/4 Sec: 25 Twp: 16 Rge: 12 ~~14~~ County: BARTON

2970 feet from the ~~North~~ South Line, 2970 feet from the East ~~West~~ Line of 14 section.
 Purpose of Pit: WORKOVER - CLEANOUT TEST Depth to Ground Water: _____

Nature of Fluids: SALT WATER, BS
 Construction: DIT, Width: 12, Length: 20, Depth: 4 bbl capacity: 150

Liner Specifications: PLASTIC
 This lease produces from the following formation(s): AA6 & LKC

Date of Verbal Permit: 5-4-07, KCC Agent: Harb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

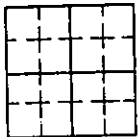
Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

DELTA PRODUCTION #1 REIMER 25-16-12W / SE SE NW /
 Contr. B & R DRILLING, INC. BARTON County
 E. 1925 Comm. 6-9-48 Comp. 7-16-48 IP 150 BOPD PHY POT

Tops	Depth	Datum
ANH	815	+1110
Topok 24		?
HEEB	2951	-1026
BR LIME	3046	-1121
LANS	3064	-1139
QTZ	3293	-1368
T.D.	3296	-1371

Casing
 8" 223 PERF 12 S, 2892-94
 5" 3294 ACID 500
 SWB & FE 35 BOPH/10 HRS



INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 07 2007

CONSERVATION DIVISION
 WICHITA, KS