

15-009-04070-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: George Rice dba Rice Production Co		License Number: 31544 31154	
Operator Address: 1219 Random Road, Hoisington, Ks. 67544			
Contact Person: George Rice		Phone Number: (620) 653 - 4979	
Lease Name & Well No.: Oltmann #1		Pit Location (QQQQ): C - SW - NW - SW Sec. 15 Twp. 17 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 32,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clays	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1484 feet Depth of water well 135 feet		Depth to shallowest fresh water 120 90 feet. Source of information: ____ measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KOWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into this pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: one Abandonment procedure: empty immediately after use. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
01-17-07 Date		 Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2007	
KCC OFFICE USE ONLY			
CONSERVATION DIVISION WICHITA, KS			
Date Received: 1/18/07 Permit Number: 15-009-04070 0000 Permit Date: 1/19/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-009-04070



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
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ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 19, 2007

Mr. George Rice
Rice Production Co.
1219 Random Rd
Hoisington, KS 67544

Re: Workover Pit Application
Oltmann Lease Well No. 1
SW/4 Sec. 15-17S-13W
Barton County, Kansas

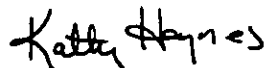
Dear Mr. Rice:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed after completion**. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

Cc: H Deines