## 15-009.04116-0000

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

	30	omit in Duplicat	e	
Operator Name: Berexco, Inc.		License Number: 5363		
Operator Address: PO Box 723 H	lays, KS 6	7601		
Contact Person: Robert Grant			Phone Number: ( 785 ) 628 - 6101	
Lease Name & Well No.: Janke 2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW . NW . SW .  Sec. 7 Twp. 17S R. 14 East  West  4950 23/0 Feet from North / South Line of Section  990 330 Feet from East / West Line of Section	
Emergency Pit Bum Pit	Proposed Existing			
Settling Pit Drilling Pit	If Existing, date constructed:			
✓ Workover Pit Haul-Off Pit	Pit capacity:			
(If WP Supply API No. or Year Drilled) 1-11-51	160	(bbls)	BAKTON	
Is the pit located in a Sensitive Ground Water Area? Yes Vo			Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes  No	✓ Yes	No		C
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
6 mill Iplastic		visual daily inspection		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water na /35 feet.		
na feet Depth of water well na 240 reet		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in dritling/workover: Saltwater		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: empty and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.	RECEIVED
I hereby certify that the above state	ments are true and o	correct to the besi	of my knowledge and belief.	CORPORATION COMMISSIO
		111	///	JUN 2 1 2007
6-14-07		obert	Viany co	NSERVATION DIVISION
Date			gnature of Applicant or Agent	WICHITA, KS
	KCC (	OFFICE USE OI	NLY	
10/21/m	ber: <u>/5-/009</u> 04	UL OUCUK	t Date: U/3 /07 Lease Inspection:	
Date Received: 0/21/07 Permit Num	per: <u>''2 17,014 - 04</u>	Permi	t Date: <u>U//3 /07</u> Lease Inspection:	Yes No

KANSAS CORPORATION COPHISSION LOCKOVER PIT APPLICATION [] PIT CLOSURE [] FORM
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Operator 2 Address: Contact Person: Adv. Santh Phone # 628-610/
Lease Name & Well # / Marker 2 API # or Spud Date:
Lease Name & Well # County: Detroit  Location: NWNINSU 14 Sec: 7 Two: 17 Rge: 14 E/W County: Dation
feet from the North / South Line, feet from the East / West Line of /4 section.
Purpose of Pit: Monlown Depth to Ground Water:
Wature of Fluids: Otal
Construction: , width: 12 , Length: 20 , Depth: 5 tol capacity:
Liner Specifications: Uso-
This lease produces from the following formation(s):  Date of Verbal Permit: USB 07 , KCC Agent: During formation
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  Dates Pit Used: From Bfus 07 To 14 Graf, 67 Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in 31 days. Bruse barre 13 (fine 07 (date)
**************************************
Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
fest to nearest Water Well. Depth of Water Well:, Application Tabulated 🗆

RECEIVED KANSAS CORPORATION COMMISSION

JUN 20 2007

CONSERVATION DIVISION WICHITA, KS