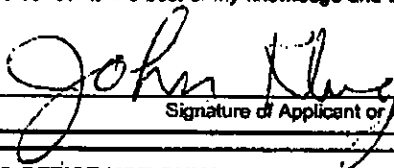


15-009-03075-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kahan and Associates		License Number: 4252	
Operator Address: PO Box 181 Tulsa, OK 74170-780			
Contact Person: John Klug		Phone Number: (620) 793 - 2047	
Lease Name & Well No.: P Schmitt #5		Pit Location (QQQQ): NE NW NW	
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
		Sec. 20 Twp. 16S R. 11W <input type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 87,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1/2 feet Depth of water well 245 feet		Depth to shallowest fresh water 170 feet. Source of information: ① _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: KC Number of producing wells on lease: 3 Barrels of fluid produced daily: 220 Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2007 CONSERVATION DIVISION WICHITA, KS.	
Date: 1/23/2007 _____ Date		Signature of Applicant or Agent  _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 1/24/07 Permit Number: 15-009-03075-0000 Permit Date: 1/18/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-009-03075

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 16 2007

ply Jan. 25, 2007
 Workover pit
 Dry
 still open

AK - 4-18-2007
 8-PS-1

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Kahan and Associates		License Number: 4252
Operator Address: PO Box 181 Tulsa, OK 74170-780		
Contact Person: John Klug		Phone Number: (620) 793-2047
Lease Name & Well No.: P Schmitt #5		Pit Location (QQQQ): NE NW NW
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 20 Twp. 16S R. 11W <input type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 87,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 6 (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 662 feet Depth of water well 245 feet	Depth to shallowest fresh water 170 feet. Source of information: ① _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: KC Number of producing wells on lease: 3 Barrels of fluid produced daily: 220 Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	RECEIVED KANSAS CORPORATION COMMISSION MAR 28 2007 CONSERVATION DIVISION WICHITA, KS
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date: 1/23/2007		Signature of Applicant or Agent: John Klug RECEIVED KANSAS CORPORATION COMMISSION JAN 24 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: _____	Permit Number: _____	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 APR 23 2007

KCC WICHITA

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 16 2007