

15-009-00579-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Daystar Petroleum		License Number: 30931	
Operator Address: P.O. Box 360		Valley Center KS 67147	
Contact Person: Donald W. Sanders		Phone Number: (620) 669-7391	
Lease Name & Well No.: Brodie #1		Pit Location (QQQQ): SW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 1948</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11-12-2007 Pit capacity: 80 (bbls)	Sec. 23 Twp. 19 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. standard pit liner, was laid in pit and the edges covered with dirt to prevent movement.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check fluid level for changes. Will be putting only cuttings in pit.	
Distance to nearest water well within one-mile of pit 1473 feet Depth of water well 55 feet		Depth to shallowest fresh water 18 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings Number of working pits to be utilized: 1 Abandonment procedure: will take out any fluid and put in the disposal. Liner will be removed and taken to landfill. Cuttings buried. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
November 12, 2007 Date		NOV 14 2007 Signature of Applicant or Agent Donald W. Sanders Sr. CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 11/14/07		Permit Number: 15-009-00579-0000	
Permit Date: 11/15/07		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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