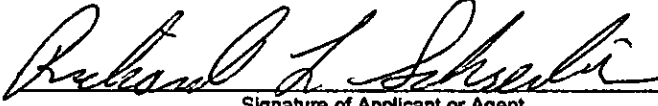


15-009-00295-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Schreiber Oil Company		License Number: 9390	
Operator Address: 502 Maple, Hoisington, Ks 67544			
Contact Person: Rick Schreiber		Phone Number: (620) 793 - 2032	
Lease Name & Well No.: Beaver Townsite #1		Pit Location (QQQQ): SW SE SE SE/4 - 20 - 10 - 12	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit Is: ☐ Proposed ☒ Existing If Existing, date constructed: 2/28/07 Pit capacity: 50 (bbls)	Sec. 20 Twp. 16 R. 12 ☐ East ☒ West 1260 Feet from ☐ North / ☒ South Line of Section 4775 Feet from ☐ East / ☒ West Line of Section Barton County	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. temporary, let dry and fill	
Distance to nearest water well within one-mile of pit 660 feet Depth of water well 297 feet		Depth to shallowest fresh water 200 feet. Source of Information: _____ measured ☒ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement and fresh water Number of working pits to be utilized: one Abandonment procedure: let dry _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 2/28/07 Date  Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: **3/2/07** Permit Number: **15-009-00295-0000** Permit Date: **2/28/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator & Address: Schreiber Oil Co. 502 Maple Hoisington, KS 67544
 Lic. # 9390 Contact Person: Rich Schreiber Phone # 620-587-3415
 Lease Name & Well # Bever Township 4.1 API # or Spud Date: 15-009-06295-00-00
 Location: E2E2SE 1/4 Sec: 20 Twp: 16 Rge: 12 ~~E~~ W County: BRANTON
1270 feet from the ~~North~~ / South Line, 4770 feet from the East / ~~West~~ Line of 1/4 section.
 Purpose of Pit: Work - Emergency Plug Depth to Ground Water: 300+
 Nature of Fluids: Plastic
 Construction: Drill, Width: 8, Length: 10, Depth: 6 bbl capacity: 50
 Liner Specifications: Plastic
 This lease produces from the following formation(s): Annuale
 Date of Verbal Permit: 2-28-07, KCC Agent: [Signature]
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure Information: _____

 Pit must be closed in _____ days. _____ (signature) _____ (date)
 KCC USE ONLY
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated ☐

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

15-009-009-0000

Copied

9:00 Tuesday

1

JOHN JAY DAFRAH

#1

BEAVER TWST

w1

E2 E2 SE

20-16-12

Contr. Barnett Inc.

BARTON

County

E 1924 RE

Comm. 7-12-56

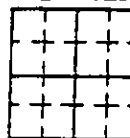
Comp. 8-12-56

IP 50 BOPD

Tops	Depth	Datum	Casing	
			8" 361' w 200 x 5	1270 FSL
			5" 3352' w 125 x 5	4770 FSL
HEEB	2994	-1070		
TOR	3011	-1087	(OVER)	
DOUG	3022	-1098		
BR LM	3081	-1157		
LANS	3097	-1173		

BEAVER S POOL

ARB	3351	-1427
TD	3358	-1434



DST 2925-50/1 HR, 630' G, 35' O & GCM, 120' V H O & GC
M & MDY O, BHP 940#

DST 3084-3105/1 HR, G/18", 810' O, BHP 1020#

DST 3106-75/1 HR, 50' O & GCM, 300' V H O & GCM,
30' WTR, BHP 1100#

DST 3174-3205/1 HR, 2100' G, 15' V H O & GCM, 260' MDW O,
40' WTR, BHP 950#

DST 3215-3337/1 Hr, 10' M, 90' O & GCM, 210' V H O &
GCM & MDY O, BHP 1100#

DP: DD 3358, 1 BOPD, NAT: ACID 1000, 2550' OIH/15 HRS

8 5/8 To 361' w 200 x 5

5 1/2 To 3352' w 125 x 5

Phr stuck at 2887'

unseated pump + pulled rods
+ pump 50' before pump stuck
inside tubing. Backed off
rods at 650'.

Tubing pointed at 650' w
indications at 610' + 570'
of a csg breakdown.

FL-375-400'

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 01 2007

CONSERVATION DIVISION
WICHITA KS