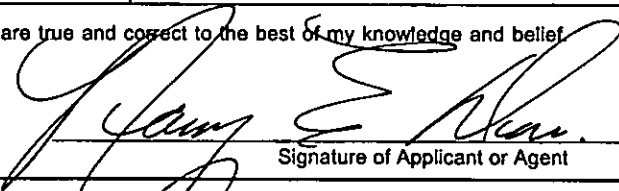


15-009-24115-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>American Warrior, Inc.</b>		License Number: <b>4058</b>
Operator Address: <b>P. O. Box 399, Garden City, KS 67846</b>		
Contact Person: <b>Kevin Wiles, Sr</b>		Phone Number: ( <b>620</b> ) <b>275 - 2963</b>
Lease Name & Well No.: <b>Kraft "A" 3 SWD</b>		Pit Location (QQQQ): <b>C - SE - NW - NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>10</b> Twp. <b>17S</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>BARTON</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>n/a</u> <u>4124</u> feet    Depth of water well <u>155</u> feet	Depth to shallowest fresh water <u>90</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <u>1</u> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water and cement</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>HAUL OFF FREE FLUID &amp; pull out liner backfill &amp; replace top soil</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief		RECEIVED KANSAS CORPORATION COMMISSION
<u>October 19, 2007</u> Date	 Signature of Applicant or Agent	<u>OCT 22 2007</u> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>10/22/07</u>	Permit Number: <u>15-009-24115-0000</u>	Permit Date: <u>10/22/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-009-24115