

15-009-23120-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135	
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: John O. Farmer IV		Phone Number: (785) 483 - 3144	
Lease Name & Well No.: Ehrlich "A" #13		Pit Location (QQQQ): App. SE NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-23,120		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4-3-07 Pit capacity: app. 250 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Barton _____ County	
Pit dimensions (all but working pits): 24 Length (feet) 12 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a 6 mil. thick plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Mark water level and monitor to determine if liner is leaking.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: one Abandonment procedure: allow solids to settle, dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		RECEIVED KANSAS CORPORATION COMMISSION APR 09 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 4/9/07 Permit Number: 15-009-23120 Permit Date: 4/9/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-009-23120

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: JO FAARER Inc PO Box 357 Russ-11, KS 67665

Lic.# 5135 Contact Person: Val Dacher Phone # 785-483-3144

Lease Name & Well # Frank A-13 API # or Spud Date: 15-009-23120-00-00

Location: S05E N4W1/4 Sec: 18 Twp: 16S Rge: 13 E1/4 County: Barton

1100 feet from the North / ~~East~~ Line, 950 feet from the ~~West~~ / West Line of 14 section.

Purpose of Pit: Workover Ann Lines Depth to Ground Water: _____

Nature of Fluids: Cement, Freshwater

Construction: Diat, Width: 12, Length: 24, Depth: 5 bbl capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC Aabuckle

Date of Verbal Permit: 4-3-07, KCC Agent: Heab.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS