

15-009-23092-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|---|--|
| Operator Name: PAUL'S OILFIELD SERVICE, INC. | | License Number: 31085 | |
| Operator Address: P.O. BOX 1773, GREAT BEND, KS 67530 | | | |
| Contact Person: TIM SCHREIBER | | Phone Number: (620) 793 - 2635 | |
| Lease Name & Well No.: H. PETERSON #1 SWD | | Pit Location (QQQQ): NE NE NW | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | How is the pit lined if a plastic liner is not used? NATIVE CLAYS | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| | | RECEIVED MAR 07 2007 KCC WICHITA | |
| Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ U.K. _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 - 6' DEEP X 10' WIDE X 15' LONG Abandonment procedure: TO HAUL FREE FLUIDS AWAY AFTER THE COMPLETION OF WELL TO DISPOSAL; BACKFILL PITS WHEN DRY Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| _____ Date | | _____ Signature of Applicant or Agent | |

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| KCC OFFICE USE ONLY | | | |
| Date Received: 3/7/07 | Permit Number: 15-009-23092-0000 | Permit Date: 3/8/07 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |