

15-009-22685-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307
Lease Name & Well No.: Stoskopf #2		Pit Location (QQQQ): SW - NE - SE - Sec. 16 Twp. 16 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell Barton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-22685-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standard for such usage. Installed by pulling unit crew prior to starting work.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit and liner will be under constant inspection by pulling unit crew during workover and thereafter daily inspection by pumper.
Distance to nearest water well within one-mile of pit <u>N/A</u> <u>unknown</u> feet Depth of water well <u>unknown</u> feet		Depth to shallowest fresh water <u>unknown</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water, BS & cement</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pit will be emptied, liner hauled off and location restored</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>02-12-07</u> Date		Terry E. Morris Signature of Applicant or Agent
		RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2007

15-009-22685

KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS
Date Received: <u>2/5/07</u>	Permit Number: <u>15-009-22685-0000</u> VERB	Permit Date: <u>2/7/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Operator & Address: SLM Company PO Box 193 Russell, KS 67665-0193
 Lic. # 3134 Contact Person: TERAY MORRIS Phone # 785-483-1599
 Lease Name & Well # Stoskopf # 2 API # or Spud Date: 15-009-22685-0000
 Location: SWNESE 14 Sec: 16 Twp: 16 Rge: 14 W County: BT
1690 feet from the 1 South Line, 990 feet from the East 1 Line of 14 section.

Purpose of Pit: Workover - Test Depth to Ground Water: _____
 Nature of Fluids: Saltwater, BS
 Construction: DAT, Width: 8, Length: 12, Depth: 6 bbl capacity: 80
 Liner Specifications: Plastic

This lease produces from the following formation(s): LKC
 Date of Verbal Permit: 2-7-07, KCC Agent: Herb Deines
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 KCC USE ONLY
 Groundwater Sensitive Area Y/N () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

PETX PETROLEUM CORP.
 1700 SECURITY LIFE BLDG. #2 STOSKOPF 16-16-14W
 DENVER, CO 80202 SW NE SE
 CONTR H-30, INC. CTY BARTON

GEOL _____ FIELD NUSS SOUTH EXT (1/8 W)
 K 1936 KB CM 2/24/82 CARD ISSUED 5/20/82 IP P 20 BO & 20 BWPD
1931 GL LANS 3294-3335 OA
 API 15-009-22,685

LOG	TOPS	DEPTH	DATUM
HEEB		3079	-1143
TOR		3096	-1160
LANS		3149	-1213
BKC		3345	-1409
ARB		3405	-1469
LTD		3411	-1475

8 5/8" 329/200sx; 4 1/2" 3410/175sx
 DST (1) 3167-3191/45-60-45-60, 360'
 GIP, 25' OC GSY M, 60' HOC GSY
 M(20% M, 60% O & 20% G), SIP
 345-593#, FP 54-64/75-79#, HP
 1779-1768#
 DST (2) 3374-3423/45-45-45-45, REC
 300' MW, SIP 1080-1036#, FP 97-
 12/150-172#, HP 1908-1897#
 DST (3) 3283-3344/30-30-30-30, 120'
 GIP, 75' OCM, SIP 701-614#, FP
 43-53/64-75#, HP 1800-1790#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

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 WICHITA, KS