

15-009-24815-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>L. D. DRILLING, INC.</b>		License Number: <b>6039</b>
Operator Address: <b>7 SW 26 AVE, GREAT BEND, KS 67530</b>		
Contact Person: <b>L.D. DAVIS</b>		Phone Number: ( <b>620</b> ) <b>793 - 3051</b>
Lease Name & Well No.: <b>FRIEB #1</b>		Pit Location (QQQQ): <b>NW - SW - NE -</b>
Type of Pit: <input checked="" type="checkbox"/> <del>Emergency Pit</del> <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>100</b> (bbls)	Sec. <b>10</b> Twp. <b>18</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1650</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>BARTON</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>8</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and liner integrity, including any special monitoring.  <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>AUG 29 2007</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <b>2007</b> feet    Depth of water well <b>55</b> feet	Depth to shallowest fresh water <b>29</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <b>①</b> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>USED PIT LINER &amp; WILL PULL</b> <b>WATER OUT &amp; CLOSE PITS IN JUST A FEW DAYS</b> Drill pits must be closed within 365 days of spud date.  <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>AUG 31 2007</b> CONSERVATION DIVISION WICHITA, KS	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>AUGUST 27, 2007</b> _____ Date    Signature of Applicant or Agent		

\*

15-009-24815

KCC OFFICE USE ONLY

Date Received: **8/21/07** Permit Number: **15-009-24815-0000** Permit Date: **8/31/07** Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202