

FOR KCC USE:

15-071-20567-0000

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 7-22-92

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: August 1 1992

Spot SW SE Sec 32 Twp 19 S. Rg 42 East West

OPERATOR: License # 30689 Name: Marathon Oil Company Address: P.O. Box 2690 City/State/Zip: Cody, WY 82414 Contact Person: Randy Meabon Phone: (307) 587-4961

350 feet from (South) North line of Section 2278 feet from (East) West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley Lease Name: Matney Well #: 1-32 Field Name: Wildcat

CONTRACTOR: License #: 5382 Name: Cheyenne Drilling

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 350'

Ground Surface Elevation: 3789' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 110'

Depth to bottom of usable water: 1450' 1600'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: None

Projected Total Depth: 5350'

Formation at Total Depth: Mississippian-Morrow

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: Water Source from Colorado Farm

Will Cores Be Taken?: yes X no Pond

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes entries for Oil, Gas, OWM, Seismic, and Other.

If OWM: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location: Same as Surface

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 14, 1992. Signature of Operator or Agent: R.P. Meabon Title: Regulatory Coordinator

FOR KCC USE: API # 15-071-20567 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X Approved by: C.B. 7-17-92 This authorization expires: 1-17-93 Spud date: Agent:

CONSERVATION DIVISION WICHITA, KS

RECEIVED JUL 16 1992 KANSAS CORPORATION COMMISSION

32-19-42

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1266.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Marathon Oil Company
 LEASE Matney
 WELL NUMBER 1-32
 FIELD Wildcat

LOCATION OF WELL: COUNTY Greeley
350 feet from (south/north) line of section
2278 feet from (east/west) line of section
 SECTION 32 TWP 195 RG 42W

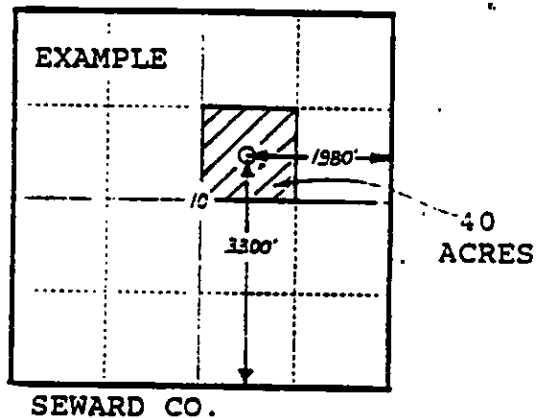
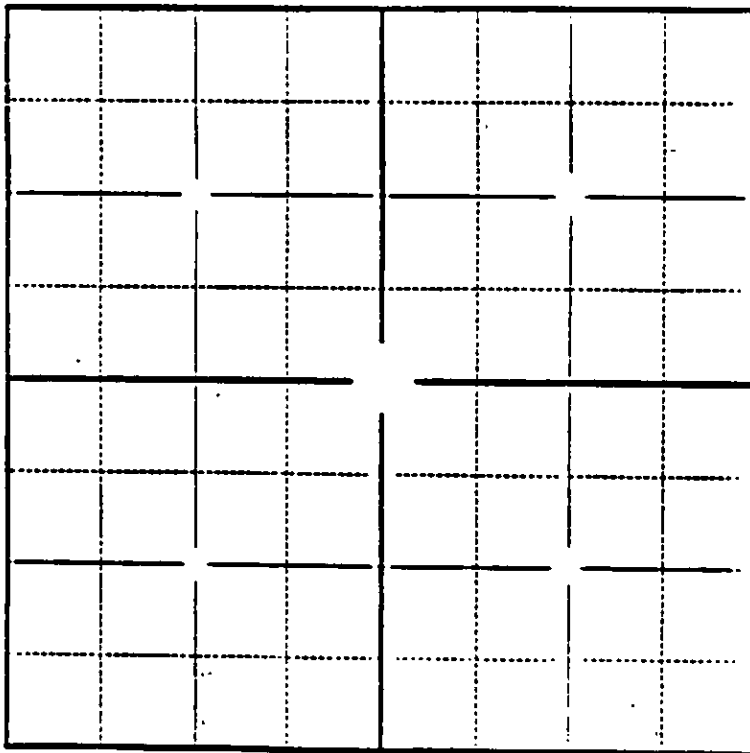
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80
 QTR/QTR/QTR OF ACREAGE W/2 - SE/4 -

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.