

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 8-27-90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1, 1990 S/2 S/2 NW.. Sec 12... Twp 19.. S, Rg 42. X East
month day year

OPERATOR: License # 6029
Name: Ladd Petroleum Corporation
Address: P.O. Box 2848
City/State/Zip: Tulsa, OK 74101
Contact Person: K.D. Miller
Phone: 918-587-6531

CONTRACTOR: License #: UNKNOWN
Name: _____

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Inj ☐ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic; ☐ # of Holes

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ☒ yes ☐ no
If yes, total depth location: _____

2970..... feet from South line of Section
3960..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Greeley
Lease Name: Gill Well #: 1-12
Field Name: Wildcat
Is this a Prorated Field? ☐ yes ☒ no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3755' feet MSL
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1550'
Surface Pipe by Alternate: ☐ 1 ☒ 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: None
Projected Total Depth: 5400'
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
☐ well ☐ farm pond ☒ other

DWR Permit #: _____
Will Cores Be Taken?: ☐ yes ☒ no
If yes, proposed zone: _____

*Was #15-071-20571

AFFIDAVIT

*15-071-20521

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/20/90 Signature of Operator or Agent: R.E. Patterson Title: Dalg. Engr.

FOR KCC USE:	
API # 15-	<u>071-20571</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>250</u> feet per Alt. • (2)
Approved by:	<u>RDW 8-22-90</u>
EFFECTIVE DATE:	<u>8-27-90</u>
This authorization expires:	<u>8-22-91</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent: _____

071-20521-00-00
COR 8/1/92
RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1990
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

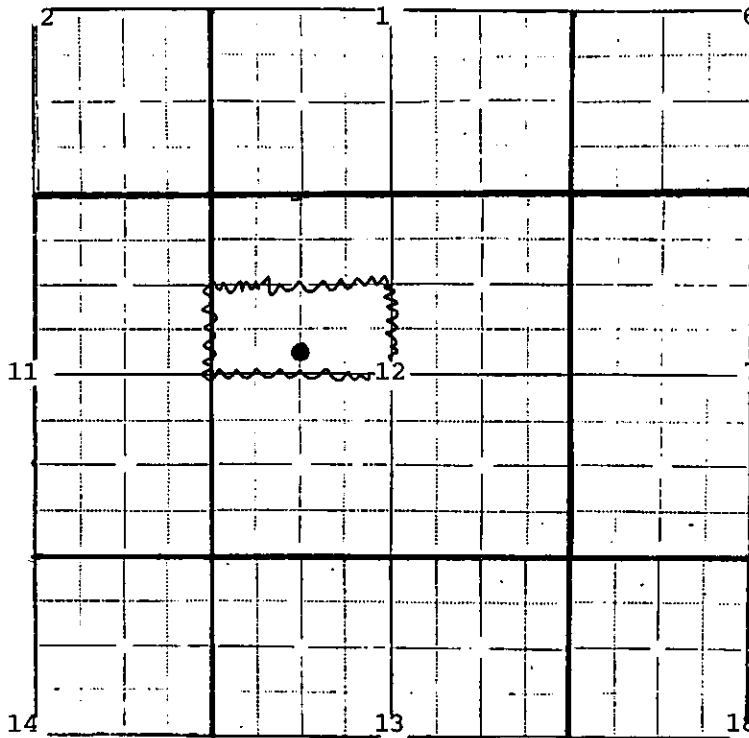
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Ladd Petroleum Corporation LOCATION OF WELL:
LEASE Gill 2970 feet north of SE corner
WELL NUMBER 1-12 3960 feet west of SE corner
FIELD Wildcat NW Sec. 12 T 19S R 42 E/W
COUNTY Greeley
NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION x REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE S/2 NW IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

PROPOSED WELL
330' FROM UNIT
BOUNDARY



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent RS Patterson

Date 8/20/90 Title Dr. E. E. E. E.

NOV 14 1991

Joan Finney
Governor

Jim Robinson
Chairman

Keith R. Henley
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian J. Moline
General Counsel



Kansas Corporation Commission

RECEIVED

NOV 12 1991

11/05/91

LADD PETROLEUM CORP.
BOX 2848

TULSA, OK 74101

Re: Outstanding Information - Reference No. 20-289
API NO: 15-071-20,571-00-00
WELL NAME: GILL #1-12
STR: 12-19-42W
COUNTY: GREELEY

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

✓ Well not drilled. Signature *Dennis Anderson*
Date 11/19/91

If the well has been drilled, please submit the ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

Dennis Anderson

Engineer - Production

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1991

cc: District Office
File

CONSERVATION DIVISION
Wichita, Kansas

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238