

FOR KCC USE:

15-071-20687-0000

FORM C-1 7/91

EFFECTIVE DATE: 3-11-98

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date March 1998 month day year

Spot 160' N & 60' E of N/4 NW East Sec 11, Twp 19 S, Rg 43 West

OPERATOR: License # 32283 Western Operating Company Address: 518 - 17th St Suite 1680 City/State/Zip: Denver, CO 80202 Contact Person: Steven D. James Phone: 303/893-2438

500' feet from South North line of Section 3900' feet from East K.M.B. line of Section IS SECTION REGULAR X IRREGULAR?

CONTRACTOR: License # 30606 Name: Murfin Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWMO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Lease Name: Koehn Well #: 1 Field Name: Wildcat

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 500' Ground Surface Elevation: 3866.6' feet MSL

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 1600'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 500'

Length of Conductor pipe required: NONE Projected Total Depth: 5200'

Formation at Total Depth: Morrow Water Source for Drilling Operations:

well X farm pond other

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 3, 1998 Signature of Operator or Agent: Steven D. James Title: Vice President

FOR KCC USE: API # 15- 071-206870000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: SK 3-6-98 This authorization expires: 9-6-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

11 19 03-05-98 4300

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Western Operating Company  
 LEASE Koehn  
 WELL NUMBER No. 1  
 FIELD Wildcat

LOCATION OF WELL: COUNTY Greeley  
500' feet from ~~south~~/north line of section  
3900' feet from east/~~west~~ line of section  
 SECTION 11 TWP 19S RG 43W

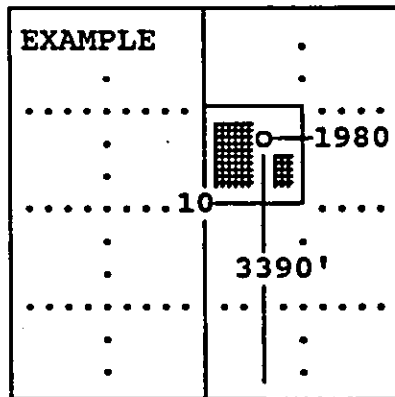
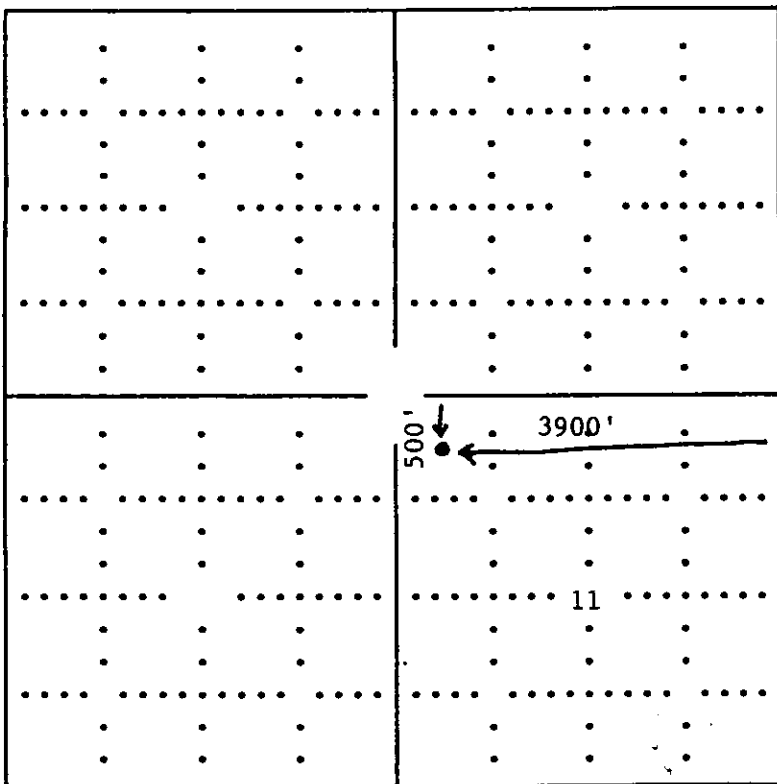
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.