

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31847
 Name: Bradley Oil Company
 Address 1: PO Box 21614
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73156 + 1614
 Contact Person: Bradd Schwartz
 Phone: (405) 823-8136
 CONTRACTOR: License # 33734
 Name: HAT Drilling Company
 Wellsite Geologist: none
 Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/11/2011</u>	<u>10/11/2011</u>	<u>10/12/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091235540000
 Spot Description: see below
SW SW SW NW Sec. 28 Twp. 14 S. R. 22 East West
2653 Feet from North / South Line of Section
5280 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Johnson
 Lease Name: Phegley Well #: I-17
 Field Name: Gardner South
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 908 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 900
 feet depth to: 5 w/ 148 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd A. Schif

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____ **RECEIVED**
 Confidential Release Date: _____
 Wireline Log Received **DEC 02 2011**
 Geologist Report Received
 UIC Distribution
Alt 2 - blg - 12/1/11 **KCC WICHITA**

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: I-17
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>866</td> <td>875</td> </tr> <tr> <td>Total Depth</td> <td>908</td> <td></td> </tr> </table>	Name	Top	Datum	Bartlesville	866	875	Total Depth	908	
Name	Top	Datum								
Bartlesville	866	875								
Total Depth	908									

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	7 5/8	7"	n/a.	40'	portland	5	
Production	5 5/8	2 7/8	n/a	908 900	50/50 poz	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	864-872	spot acid on perforations	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. _____ Gas Mcf _____ Water Bbbs. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>863-872</u> RECEIVED DEC 02 2011
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley I-17
API # 15-091-23554-00-00
SPUD DATE 10-11-11

Footage	Formation	Thickness	Set 40' of 8 5/8" TD 908' Ran 900' of 2 7/8
2	Topsoil	2	
30	clay	28	
45	shale	15	
47	red bed	2	
52	lime	5	
56	shale	4	
74	lime	18	
82	shale	8	
91	lime	9	
99	shale	8	
118	lime	19	
124	shale	6	
155	lime	31	
162	shale	7	
218	lime	56	
237	shale	19	
244	lime	7	
264	shale	20	
271	lime	7	
277	shale	6	
285	lime	8	
330	shale	45	
355	lime	25	
363	shale	8	
395	lime	32	
401	shale	6	
408	lime	7	
577	shale	169	
583	lime	6	
593	shale	10	
603	lime	10	
616	shale	13	
619	lime	3	
863	shale	244	
870	sand	7	good odor, good bleed
908	shale	38	

RECEIVED
DEC 02 2011
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 32936

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-11	1601	Phegley T-17	NW 28	14	22	JO
CUSTOMER <u>Bradley Oil</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 21614</u>			<u>516 Alan M. Safety Meet</u>			
CITY STATE ZIP CODE <u>Oklahoma City OK 73156</u>			<u>495 Harold B. HJB</u>			
JOB TYPE <u>long string</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>908</u> CASING SIZE & WEIGHT <u>2 7/8</u>			<u>505/H106 Casey K. CK</u>			
CASING DEPTH <u>900</u> DRILL PIPE _____ TUBING _____ OTHER _____			<u>510 Gary M. GM</u>			
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>yes</u>			DISPLACEMENT _____ DISPLACEMENT PSI <u>800</u> MIX PSI <u>200</u> RATE <u>5 bpm</u>			
REMARKS: <u>Held crew meeting. Established rate. Mixed pumped 100# gel followed by 148 sk 50/150 p/z plus 270 gal. Circulated cement. Flashed pump. Lumped plug to casing TD. Well held 800 PSI. Set float. Closed valve. Well held 800 PSI for 30 min MIT</u>						
<u>Hat Drilling, Eric</u>						
<u>Alan Maden</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	30 1	PUMP CHARGE		975.00
5706	30	MILEAGE		120.00
5402	900'	casing footage		330.00
5407	min	ton miles		224.00
5501C	2	transport		
1124	148 sk	50/150 p/z		1544.60
1118B	349#	gel	RECEIVED	69.80
4402	1	2 1/2 plug	DEC 02 2011	28.00
				KCC WICHITA
				245058
				SALES TAX 123.74
				ESTIMATED TOTAL 3417.14

Ravn 3737

NO company rep
Tian OK'd

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.