

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1069828

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34170	API No. 15 - 15-003-25182-00-00
Name: Sirius Energy Corp.	Spot Description:
Address 1: _526 COUNTRY PL, SOUTH	SE_SW_NE_NW_Sec. 13 Twp. 21 S. R. 20 Fast West
Address 2:	3998 Feet from North / South Line of Section
City: ABILENE State: TX Zip: 79606 + 7032	Feet from   ▼ East /   West Line of Section
Contact Person: Randy Teter	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 4488571	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_32079	County: Anderson
Name: Leis, John E.	Lease Name: Ewing B Well #: W-18
Wellsite Geologist: n/a	Field Name:
Purchaser:	Producing Formation: Squirrel sand
Designate Type of Completion:	Elevation: Ground: 1056 Kelly Bushing: 0
☑ Oil □ wsw □ swp □ siow	Total Depth: 715 Plug Back Total Depth: 21 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 21
Cathodic Other (Core, Expl., etc.):	
if Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 6 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 120 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
09/13/2011 09/14/2011 09/16/2011	1 Silili II.
Spud Date or Date Reached TD Completion Date or Recompletion Date	
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## AFFIDAVIT

I am the afflant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearna Garrison Date: 12/09/2011

Side Two

1069828

Operator Name: Sirit				Lease	Lease Name: Ewing B			well #:W-18		
Sec. 13 Twp.21	s. R. <u>20</u>	_S. R. 20				erson				
INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. Al	sed, nowing and snu s if gas to surface te	it-in presi est, along	sures, whether a with final chart(	shut-in pre	ssure rea	iched static level.	bydrostatic pro	ceurae battam	hala tam	
Drill Stem Tests Taken Yes (Attach Additional Sheets)			Yes 🗸 No	·· .	Log Formation (Top), Dep			oth and Datum		Sample
Samples Sent to Geological Survey				Name Squirrel sand			Top Datum			
Cores Taken Yes Electric Log Run Yes Electric Log Submitted Electronically (If no, Submit Copy)		res 🗌 No		Squin	ei sano		650	g	ī	
List All E. Logs Run:										
Gamma Ray / Neutro	on / CCL									
		Dan		RECORD	☑ Ne	_				
Purpose of String	Size Hole	Si	ze Casing	We	lght	ermediate, production	on, etc. Type of	# Sacks	Type	and Percent
Surface	9.875	<u>se</u> 7	et (in O.D.)		. / Ft.	Depth	Cement	Used		Additives
Production				20		21	Portland	6	ļ	
Fioduction	5.625	2.875		6.5		718	owc	66	Kol se	al 40%
	<u></u>	<u> </u>		l					<u> </u>	
Purpose:	Depth	- T				EEZE RECORD	· · · · · · · · · · · · · · · · · · ·			<del></del>
Perforate Protect Casing	Top Battom				# Sacks Used Type			e and Percent Additives		
Plug Back TD Plug Off Zone	-									
Tag on 2016	-									_
Shots Per Foot	PERFORATION Specify F	N RECOR	RD - Bridge Plugs Each Interval Perk	Set/Type prated		Acid, Frac	ture, Shot, Cemer	nt Squeeze Recor	d	Depth
	<u> </u>					<u> </u>				
				-				,	··	
						<del>,</del>	<del></del>	<u> </u>		
		<del></del>					· · · · · · · · · · · · · · · · · · ·	<u> </u>		
TUBING RECORD:	Size:	Set At:		Packer A	t;	Liner Run:	Yes No	<u> </u>		
Date of First, Resumed Pr	oduction, SWD or ENH	IR.	Producing Metho	od:	9 🗀 (		ner (Explain)			
Estimated Production Per 24 Hours	Olt 8	bis.	, Gas A	Acf	Water Bbis.			Gas-Oil Ratio Gravity		
DISPOSITION	OF GAS:	T		ETHON OF	COMPLE	FION				
Vented ☐ Sold	Used on Lease			Perf.	D OF COMPLETION: PRODUCTION INTERVAL:  Duality Comp. Commingled				AL:	
(If vented, Submi	-		Other (Specify)		(Submit A		( ACO-4)			

## **GARNETT TRUE VALUE HOMECENTER**

410 N Maple Gamett, KS 66032 {785} 448-7106 FAX {785} 448-7135

Merchant Copy INVOICE THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: 101	76336
Special : Instructions : : Sale rep e: MARLIN MARLIN BRUBAKER	Aa	Time: Ship Date: townice Cate: Due Date:	12:48:30 09/14/11 09/14/11 10/08/11
80K TO: SIRIUS ENERGY CORP 828 COUNTRYPLACE SOUTH ABILENE, TX 79605-7032	8htp To: (325) 685-9152	SIRIUS ENERGY CORP	
<u></u>	(325) 665-0152		
Customer #: 0001860	Customer PO:	Order Bur	

Customer PO:

ORDER SHIP L UM ITEM# DESCRIPTION Alt Price/Uom EXTENSION PRICE 6.00 P BAG 1.00 P EA 6.00 CPPC PORTLAND CEMENT-94# 9.9900 sag 9.9900 59.94 1.00 724328 2" Hitch Ball Mount 21.8900 EA 21,9900 21.99 1.00 P EA 1.00 724383 5/8° Receiver Pir/Clip 4.7900 EA 4.7900 4.78 FILLED BY CHECKED BY DATE SHIPPED Sales total \$86,72 SHIP VIA Customer Pick up - RECEIVED COMPLETE AND IN GOOD CONDITION Texable 88.72 0.00 Sales tax Non-texable 7.20 Tax#

1 - Merchant Copy

Weight: 7 lbs.

Order By:

TOTAL \$93.92

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



S1007 SIRIUS ENERGY CORP. 585 COUNTRY PLACE SOUTH

> ABILENE TX 79606-7038

814/20 LEASE: EWING B LEASE 169 N TO 1400 RD E 5.5MI @ TEE 3 1 MI TO 1300 RD TO DOUBLE WHITE BATE BO IN WEST BATE LANDOWNER CHARLIF FOLIT

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	145, 200, 200, 200, 200, 200, 200, 200, 20	T posteromeiou			
Ac. 10	A LONG TO THE REAL PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE		The orionia	* COL	DRIVER/TRUCK	MAIR	PLANT/TRANSACTION I	
Office (Sealp	HELD. 17	8.00 74	15.00 yd	0.00	32	0.60	ANDCO	
DATE	To Date	LOAD#	YAROS DEL.	BATCH#	WATER TRIM			
an an		6	48.00	UNIONE	WATER THIM	SLUMP	TICKET NUMBER	
09-09-11	oday	4	32.00 yd	18325	5/yd 70. 6	4.00 in	30108	

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Centers. Wase Rubber Boots and Gloves. PROLONGED CONTACT May
CAUSE BURNS. AND CONTROL Create Wife Spee and Photopole Contact Wite Sids. In Case of
Contact With Sids or Eyes, False Thoroughly With Water, it Initiation Pensists. Get Medical
Ministro. REEP CHEPREN WAVE.

All accounts not paid within 30 days of delivery will beer interiest at the case of 24% per annum.

Not Reponsible for /Reactive Aggregate or Color Quality, No Claim Allowed Unisea Macie at Tone
Materia: is Delivered.

A \$25 Service Charge and Lose of the Cash Discount will be collected on all Retained Checks. Excess Delay Time Charged @ \$50Art.

CODE

X

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>O Added By Request/Authorized By

GAL X WEIGHMASTER 14

32.00

UNIT PRICE EXTENDED PRICE

8.00 WELL II WELL (10 SACKS PERLUNIT)

7E. 00

608.00

FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED SubTotal V Tax % 7.800 47.42 otal & 655. 4E LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE der s ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2 GRAND TOTAL