

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069690

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 7311 | API No. 15 - 15-109-20838-00-01 |
|---|--|
| Name: Shakespeare Oil Co., Inc. | Spot Description: |
| Address 1: 202 W MAIN ST | NW_NE_NW_SW Sec. 15 Twp. 14 S. R. 32 ☐ East West |
| Address 2: | 2590 Feet from North / South Line of Section |
| City: SALEM State: IL Zip: 62881 + 1519 | 980 Feet from East / West Line of Section |
| Contact Person:Donald R. Williams | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (618) 548-1585 | □ NE □ NW □ SE ☑ SW |
| CONTRACTOR: License #_ 32592 | County: Logan |
| Name: Wild West Well Service, Inc. | |
| Wellsite Geologist: Steve Davis | Lease Name: Ottley Well #: 2-15 Field Name: Chalk Buttes |
| Purchaser: NCRA | Producing Formation: Morrow Sand, LKC "J, I, H, C & B" |
| Designate Type of Completion: | Elevation: Ground: 2738 Kelly Bushing: 2748 |
| ☐ New Well ☐ Re-Entry ☑ Workover | Total Depth: 4476 Plug Back Total Depth: 4418 |
| | , |
| ☑ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ FNHR ☐ SIGW | Amount of Surface Pipe Set and Cemented at: 224 Feet |
| | Multiple Stage Cementing Collar Used? ✓ Yes No |
| ☐ OG ☐ GSW ☐ Temp. Abd. | If yes, show depth set: 2167 Feet |
| CM (Coal Bad Methane) | If Alternate II completion, cement circulated from: 2167 |
| Cathodic Other (Core, Expl., etc.): | feet depth to: 0 w/ 350 sx cmt. |
| f Workover/Re-entry: Old Well Info as follows: | JA OIII. |
| Operator: Shakespeare Oil Company, Inc. | |
| Well Name: Ottley #2-15 | Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) |
| Original Comp. Date: 07/03/2009 Original Total Depth: 4476 | 0500 |
| ☐ Deepening | Chloride content: 6500 ppm Fluid volume: 2500 bbls |
| ☐ Conv. to GSW | Dewatering method used: Evaporated |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| ✓ Commingled Permit #: | · |
| Dual Completion Permit #: | Operator Name: |
| SWD Permit #: | Lease Name: License #: |
| ☐ ENHR Permit #: | Quarter Sec TwpS. R |
| GSW Permit #: | County: Permit #: |
| 07/26/2011 07/29/2011 | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | |

AFFIDAVIT

I am the afflant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|--|
| Letter of Confidentiality Received Date: 12/08/2011 |
| Confidential Release Date: |
| ☐ Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I I III Approved by: Dearns Carriso Date: 12/09/2011 |

Side Two



| Operator Name: Shakespeare Oil Co., Inc. | | | Lease | Lease Name: Ottley Well #: 2-15 | | | | | | | |
|--|---|---------------------------|--------------------------------------|---------------------------------|---|--|---------------------------------------|-----------------------|-------------------------------|---------------------------|--|
| Sec. 15 Twp. 14 | s. R. <u>32</u> | ☐ East | West | | : Loga | | | | | | |
| INSTRUCTIONS: Shi time tool open and do recovery, and flow rate line Logs surveyed. A | sed, flowing and shu as if gas to surface to | ıt-in press est, along | ures, whether s with final chart(| hut-in pres | sure rea | ched static level, | hydrostatic p | ressures, bottom | hole tem | perature, fluid | |
| Driil Stem Tests Taken (Attach Addillonal Sheets) | | □ Y | Yes No | | ✓ Log Formation (Top), De | | n (Top), Dept | h and Datum | ☐ Sample | | |
| Samples Sent to Geological Survey | | | Yes No | | Name Attached | | | Top Attached | | Datum Attached | |
| Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) | | _ \rac{1}{2} | Yes Ø No Yes Ø No Yes Ø No | | | | | | | | |
| List All E. Logs Run: Attached | | | | | | | | | | | |
| | | | | RECORD | V Ne | _ | | | | | |
| | Size Hole | | ort all strings set- ze Casing | conductor, su | | ermediate, producti Setting | on, etc. | # Sacks | 7777 | | |
| Purpose of String | Drilled | Se | t (In O.D.) | Lbs. | | Depth | Cement | | Type and Percent Additives | | |
| Surface | 12.25 | 8.625 | | 23 | | 224 | Common | 170 | 2% gel, 3% CaCl | | |
| Production | 7.875 5.5 | | 5.5 15. | | | 4470 | ASC | 150 | 5#/sk Gil | 5#/ek Gilsonite, 3/4% CFF | |
| | | | ADDITIONAL | CEMENTI | NG / SOI | IEEZE DECORD | | | | | |
| Purpose: | Depth Top Bottom | Type of Cement | | | CEMENTING / SQUEEZE RECORD # Sacks Used Type | | | and Percent Additives | | | |
| Perforate Protect Casing Plug Back TD | 2167-0 | Pozmíx | | 350 | | 65-35 w/8% gel & 1/4#/sx flocele | | | | | |
| Plug Off Zone | • | | | | | | | | | | |
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | |
| Attached | ttached Attached | | | | Attached | | | | | Attached | |
| | | | | | | ļ | | | | | |
| - | | | | | | | | | | | |
| | | | | | | | | | | ļ. — | |
| TUBING RECORD: | Size: | Set At: | | Packer A | | Liner Run: | | | | | |
| | .375 | 4414 | , | FOUND! A | ·· | | Yes 🗸 |) No | | | |
| Date of First, Resumed I 07/29/2011 | Production, SWD or EN | IHR. | Producing Metr | nod: V Pumpin | e 🗆 | Gas Lift 🔲 O | ther (Explain) | | | | |
| EstImated Production Oil Bbls. Gas M Per 24 Hours 63 | | Mcf | cf Water Bbls. | | | Gas-Oli Ratio Gravity 34 | | | | | |
| | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| | | | | AETHOD OF | DF COMPLETION: PRODUCTION INTERVAL: Dually Comp. Commingled | | | | | | |
| (Submit ACO-5) (Submit ACO-4) | | | | | | | | | | | |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 08, 2011

Donald R. Williams Shakespeare Oil Co., Inc. 202 W MAIN ST SALEM, IL 62881-1519

Re: ACO1 API 15-109-20838-00-00 Ottley 2-15 SW/4 Sec.15-14S-32W Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Donald R. Williams Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



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Re: ACO-1 API 15-109-20838-00-00 Ottley 2-15 SW/4 Sec.15-14S-32W Logan County, Kansas

Dear Donald R. Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/26/2011 and the ACO-1 was received on December 08, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department