

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1069371

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34301	API No. 15 - 15-125-22222-00-02
Name: Finney, Kyler dba Finney Oil Company	Spot Description:
Address 1: PO BOX 87	SE_SW_SW_Sec. 25 Twp. 34 S. R. 14 V East West
Address 2:	330 Feet from North / South Line of Section
City: WANN State: OK Zip: 74083 +	4290 Feet from Feet from East / West Line of Section
Contact Person: KYLER FINNEY	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 440-8878	□NE □NW ☑SE □SW
CONTRACTOR: License # 33654	County: Montgomery
Name: G & J Well Services, Inc.	Lease Name: KOGER Well #: 4
Wellsite Geologist: KYLER FINNEY	Field Name: HAVANA - WAYSIDE
Purchaser:	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: 906 Kelly Bushing: 20
☐ New Well ☐ Re-Entry 📝 Workover	Total Depth: 1397 Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW □ Gas □ D&A ☑ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator: GATOR OIL COMPANY	
Well Name: KOGER 4	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 08/21/1980 Original Total Depth: 1397 Deepening Re-perf. Conv. to ENHR COnv. to SWD Conv. to GSW	Chloride content: ppm Ftuid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth Commingled Permit #:	Location of fluid disposal if hauled offsite: Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
GSW Permit #:	County: Permit #:
07/15/2011 07/15/2011	rolling #s.
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
✓ UIC Distribution						
ALT I I III Approved by: Deanna Garrisov Date: 12/09/2011						



Operator Name: Fin				Lease	Name: _	KOGER		Well #: 4		
Sec. 25 Twp.34	s. R. <u>14</u>	✓ Eas	t 🔲 West	County	: Mon	tgomery				
ume tool open and ci	es if gas to surface to	ม-เก press est, along	iures, whether s with final chart(shut-in pres	sure rea	ched static level	hydrostatic n	ressuras hottom	giving interval tested, hole temperature, fluid opy of all Electric Wire-	
Drill Stem Tests Taken (Attach Additional Sheets)		∕es ☑No	· <u>-</u>	٦	og Formatio	n (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey			∕es 🗸 No		Nam	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	_		′es ☑No ′es ☑No							
List All E. Logs Run:					N/A					
		Rep		RECORD	Ne	w Used	on, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing it (in O.D.)	Weig Lbs.	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	9.8750	7.		17		20	1	5	SERVICE CO	
PRODUCTION	6.25	4.5		9.5		1397	50-50	150	SERVICE CO	
			ADDITIONAL	CEMENTIN	IG / SQL	EEZE RECORD				
Purpose: Depth Top Bottom Perforate Protect Casing		Туре	Type of Cement # Sacks Us			Type and Percent Additives				
—— Plug Back TD —— Plug Off Zone	-	 -			-					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
				 , -						
TUBING RECORD: 2	Size: .375"	Set At: 1308		Packer At		Liner Run:	Yes []			
Date of First, Resumed I	Production, SWD or ENI	HR.	Producing Meth	od: Pumping		Gas Lift 🔲 O	her (Explain)	, , , , , , , , , , , , , , , , , , ,		
Estimated Production Per 24 Hours	Oli E	ibis.	Gas !	Mcf	Wate	r Bb	is.	Gas-Oli Ratio	Gravity	
					THOD OF COMPLETION:				PRODUCTION INTERVAL:	
Vented	open Hole	Perl. Dualty Comp. Commingled (Submit ACO-5) (Submit ACO-4)								