



KANSAS CORPORATION COMMISSION 1069768
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: CLARK EDWARDS
Phone: (820) 4319500
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>7/19/2011</u>	<u>7/20/2011</u>	<u>8/5/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27573-00-00

Spot Description: _____
_____ SW SW Sec. 36 Twp. 28 S. R. 17 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Neosho

Lease Name: BRANT, WENDALL Well #: 36-3

Field Name: _____

Producing Formation: CHEROKEE COALS

Elevation: Ground: 917 Kelly Bushing: 0

Total Depth: 1200 Plug Back Total Depth: 1187

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1187

feet depth to: 0 w/ 170 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrico Date: 12/09/2011



1069768

Operator Name: PostRock Midcontinent Production LLC Lease Name: BRANT, WENDALL Well #: 36-3
Sec. 36 Twp. 28 S. R. 17 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
Electric Log Submitted Electronically [X] Yes [] No
List All E. Logs Run: CDL, NDCL, TEMP
[] Log Formation (Top), Depth and Datum [] Sample
Name SEE ATTACHED Top Datum

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: 1.5 Set At: 1092 Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. 8/18/2011
Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 7120
FIELD TICKET REF # _____
FOREMAN Joe Blanchard
SSI 63160
API 15-133-27573

AFF D11076
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-11	Brant Wendall 30-3	36	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	10:00	2:00		904850		4	Joe Blanchard
Nathan Gehman							Nathan Gehman
Justin J. Jaram				913255			Justin J. Jaram
DUSTIN PORTER				903600			Dustin Porter
Joe Rogers				903139			Joe Rogers
Wes Gehman				903400	932705		Wes Gehman

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1195 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1186.62 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 0
 DISPLACEMENT 28.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

washed 10 ft 5 1/2 Sump 1 SK gel. Installed cement head Ran 16 BA1 dye & 170 SKS of cement to get dye to surface Flush pump Pumped wiper plug to bottom & set float shoe.

Started casing 10:30 started cement 1:00
1 hr wait on Bulk truck

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
903400	4 hr	Transport Truck	
932705	4 hr	Transport Trailer	
		80 Vac	
	1186.62	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" # 4 1/2	
	140 SK	Portland Cement	
	35 SK	Gilsonite	
	1 SK	Flo-Seal	
	13 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903139	4 hr	Casing truck	
932895	4 hr	Casing trailer	

TD's Hunter Drilling @ 4PM Wednesday 07/20/11.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	40.27	40.27		Date: 7/20/11
2	38.67	78.94	Cement Basket	Well Name & #: Brant, Wendall 36-3
3	38.97	117.91		Township & Range: 28S-17E
4	38.44	156.35	@ 156ft.	County/State: Neosho / Kansas
5	40.20	196.55		SSI #: 631660
6	40.37	236.92		AFE#: D11076
7	39.08	276.00		Road Location: 130th & Brown, E & N into
8	39.58	315.58		API# 15-133-27573
9	39.11	354.69		
10	38.40	393.09		
11	38.97	432.06		
12	39.59	471.65		
13	38.63	510.28		
14	39.47	549.75		
15	38.00	587.75		
16	38.88	626.63		
17	38.70	665.33	← Set Upper Baffle @ 665.33ft. Big Hole.	
18	38.42	703.75		
19	39.74	743.49		
20	40.00	783.49		
21	39.44	822.93		
22	39.31	862.24		
23	38.76	901.00		
24	39.45	940.45	← Set Lower Baffle @ 940.45ft. Small Hole.	
25	39.43	979.88		
26	39.55	1019.43		
27	39.43	1058.86		
28	39.24	1098.10		
29	38.89	1136.99		
30	38.70	1175.69		
Sub	10.93	1186.62	Tally Bottom	
Extra	29.77		Leave this joint out.	
<p><u>Be Safe! Drink liquids.</u> <u>Take Breaks.</u></p>				
<p>Use 30 joints + the 10ft. Sub. Do NOT use joint 31 the extra.</p>				

miss 1049 ft.

Tally Bottom 1186.62 ft.

Log Bottom 1195.60 ft.

Driller TD 1200 ft.

Put Safety 1st! Teamwork works!!

Dr. Ke Rousy
Sr. Geologist
Cell 620 305 9900
07-20-2011

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	7/19/2011
Date Completed	7/20/2011

Well No.	Operator	Lease	A.P.I #	County	State
36-3	Post Rock Energy	Brant, Wendall	15-133-27573-00-00	Neosho	Kansas

1/4	1/4	1/4	Sec.	Twp.	Rge.
			30	28 S	17 E

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Sean	Gas	4	22' 8 5/8	1200	7 7/8

Formation Record

0-2	DIRT	456-473	SHALE	805	GAS TEST - SAME
2-9	CLAY	473-474	LIME	830-920	SANDY SHALE
9-13	SHALE	474-512	SHALE	920-980	SHALE
13-18	LIME	505	GAS TEST - NO GAS	980-981	COAL
18-54	SAND	512-518	LIME	981-1053	SHALE
54-55	COAL	518-521	BLK SHALE (MULBERRY)	981	GAS TEST-11oz., 1/2" = 20.9 MCF
55-57	SHALE	521-568	LIME (PAWNEE)	1053-1060	CHAT /CHIRT
57-58	COAL	530	GAS TEST - SAME	1056	GAS TEST - SAME
58-112	SHALE	568-572	BLK SHALE (LEXINGTON)	1060-1121	LIME
112-115	LIME	572-586	SHALE	1121-1180	CHAT/CHIRT
115-119	SHALE	586-600	SAND	1180-1200	LMY /CHIRT
119-190	LIME/ 160- LOTS OF WATER	600-610	SANDY SHALE	1200	TD
180	WENT TO WATER	610-634	LIME (OSWEGO)		
190-193	BLACK SHALE	630	GAS TEST - SAME		
193-197	LIME	634-641	BLACK SHALE		
197-216	SAND	641-646	LIME		
216-217	COAL	646-649	BLACK SHALE		
217-235	SAND	649-650	COAL		
235-242	SHALE	650-718	SHALE		
242-253	LIME	655	GAS TEST-17oz., 1/4" = 6.93 MCF		
253-258	BLACK SHALE	718-719	COAL		
258-267	LIME	719-736	SHALE		
267-283	SHALE	736-738	LIME		
283-338	LIME	738-741	BLACK SHALE		
338-370	SHALE	741-742	COAL		
370-382	SAND	742-781	SHALE		
382-428	SANDY SHALE	781-782	COAL		
428-440	LIME	782-795	SHALE		
440-446	SHALE	795-796	COAL ?		
446-456	SAND	796-830	SHALE		