



KANSAS CORPORATION COMMISSION 1069758
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>04/05/2011</u> | <u>04/13/2011</u> | <u>05/02/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-135-25220-00-00

Spot Description: _____

NW SE NE SW Sec. 29 Twp. 18 S. R. 21 East West

1800 Feet from North / South Line of Section

2296 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: LaDonna Well #: 3-29

Field Name: DeWald North

Producing Formation: Mississippian

Elevation: Ground: 2119 Kelly Bushing: 2125

Total Depth: 4225 Plug Back Total Depth: 4224

Amount of Surface Pipe Set and Cemented at: 1376 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior

Lease Name: Strecker License #: 4058

Quarter SW Sec. 06 Twp. 19 S. R. 21 East West

County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garbar Date: 12/09/2011



1069758

Operator Name: American Warrior, Inc. Lease Name: LaDonna Well #: 3-29
 Sec. 29 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25 | 8.625 | 23 | 1376 | SMD | 450 | 1/4# flocele |
| Production | 7.875 | 5.5 | 15.5 | 4224 | EA-2 | 175 | 1/4# flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-2200 | SMD | 125 | 1/4# flocele |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 4216-4224 | | |
| | | | |
| | | | |
| | | | |

| | | |
|--|---------------------|---|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>4223</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>05/02/2011</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>25</u> | Gas Mcf _____ |
| | | Water Bbls. <u>2</u> |
| | | Gas-Oil Ratio _____ |
| | | Gravity <u>40</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4216-4224</u> |
|---|--|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | LaDonna 3-29 |
| Doc ID | 1069758 |

Tops

| | | |
|---------------|------|-------|
| Anhydrite | 1366 | 759 |
| Heebner | 3596 | -1471 |
| Lansing | 3642 | -1517 |
| Base KC | 3959 | -1834 |
| Pawnee | 4042 | -1917 |
| Ft. Scott | 4117 | -1992 |
| Cherokee | 4135 | -2010 |
| Mississippian | 4209 | -2084 |
| RTD | 4225 | -2100 |

Geological Report

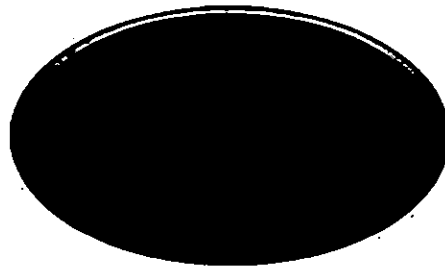
American Warrior, Inc.

LaDonna #3-29

1800' FSL & 2296' FWL

Sec. 29 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
LaDonna #3-29
1800' FSL & 2296' FWL
Sec. 29 T18s R21w
Ness County, Kansas
API # 15-135-25220-0000

Drilling Contractor: Petromark Drilling, LLc Rig # 1

Geologist: Jason Alm

Spud Date: April 5, 2011

Completion Date: April 13, 2011

Elevation: 2119' Ground Level
2125' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, North 1/2 mi. on
EE rd. East and South into location.

Casing: 1375' 8 5/8" surface casing
4224' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Cody Bloedorn"

Problems: None

Remarks: None

Formation Tops

| Formation | |
|---------------|--------------|
| Anhydrite | 1366', +759 |
| Base | 1402', +723 |
| Heebner | 3596', -1471 |
| Lansing | 3642', -1517 |
| BKc | 3959', -1934 |
| Pawnee | 4042', -1917 |
| Fort Scott | 4117', -1992 |
| Cherokee | 4135', -2010 |
| Mississippian | 4209', -2084 |
| Osage | 4215', -2090 |
| RTD | 4225', -2100 |

American Warrior, Inc.

LaDonna #3-29

Sec. 29 T18s R21w

1800' FSL & 2296' FWL

Sample Zone Descriptions

Mississippian Osage (4215', -2090): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, heavy trip chert, heavily weathered with good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, good odor, good yellow cut fluorescents, 45 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Cody Bloedorn"

DST #1

Mississippian Osage

Interval (4215' - 4222') Anchor Length 7'

| | | |
|-----|------------------------|-----------|
| IHP | - 2134 # | |
| IFP | - 45" - B.O.B. 26 min. | 19-92 # |
| ISI | - 45" - W.S.B. | 1248 # |
| FFP | - 45" - B.O.B. 23 min. | 108-157 # |
| FSI | - 45" - W.S.B. | 1240 # |
| FHP | - 2050 # | |
| BHT | - 119°F | |

| | | | |
|-----------|----------|---------|-----------------|
| Recovery: | 310' GIP | | |
| | 186' GCO | 50% Oil | Gravity: 40°API |
| | 201' GCO | 70% Oil | |

Structural Comparison

| | American Warrior, Inc. LaDonna #3-29 Sec. 29 T18s R21w 1800' FSL & 2296' FWL | | American Warrior, Inc. LaDonna #2-29 Sec. 29 T18s R21w 1400' FSL & 1880' FWL | | American Warrior, Inc. LaDonna #1-29 Sec. 29 T18s R21w 380' FSL & 1300' FWL |
|------------------|---|--|---|-------|--|
| Formation | | | | | |
| Anhydrite | 1366', +759 | | 1368', +757 | (+2) | 1363', +763 |
| Base | 1402', +723 | | 1399', +726 | (-3) | 1399', +727 |
| Heebner | 3596', -1471 | | 3588', -1463 | (-8) | 3594', -1468 |
| Lansing | 3642', -1517 | | 3636', -1511 | (-6) | 3640', -1514 |
| BKc | 3959', -1934 | | 3954', -1829 | (-5) | 3955', -1829 |
| Pawnee | 4042', -1917 | | 4037', -1912 | (-5) | 4038', -1912 |
| Fort Scott | 4117', -1992 | | 4114', -1989 | (-3) | 4118', -1992 |
| Cherokee | 4135', -2010 | | 4132', -2007 | (-3) | 4134', -2008 |
| Mississippian | 4209', -2084 | | 4196', -2071 | (-13) | 4201', -2075 |
| Osage | 4215', -2090 | | 4202', -2077 | (-13) | 4207', -2081 |

Summary

The location for the LaDonna #3-29 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the LaDonna #3-29 well.

Recommended Perforations

Primary:

Mississippian Osage: (4215' – 4224') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc,
PO Box 399
Garden City KS 67846
ATTN: Jason Alm

Ladonna #3-29
29-18s-21w- Ness KS
Job Ticket: 42578 **DST#: 1**
Test Start: 2011.04.12 @ 13:05:47

Mud and Cushion Information

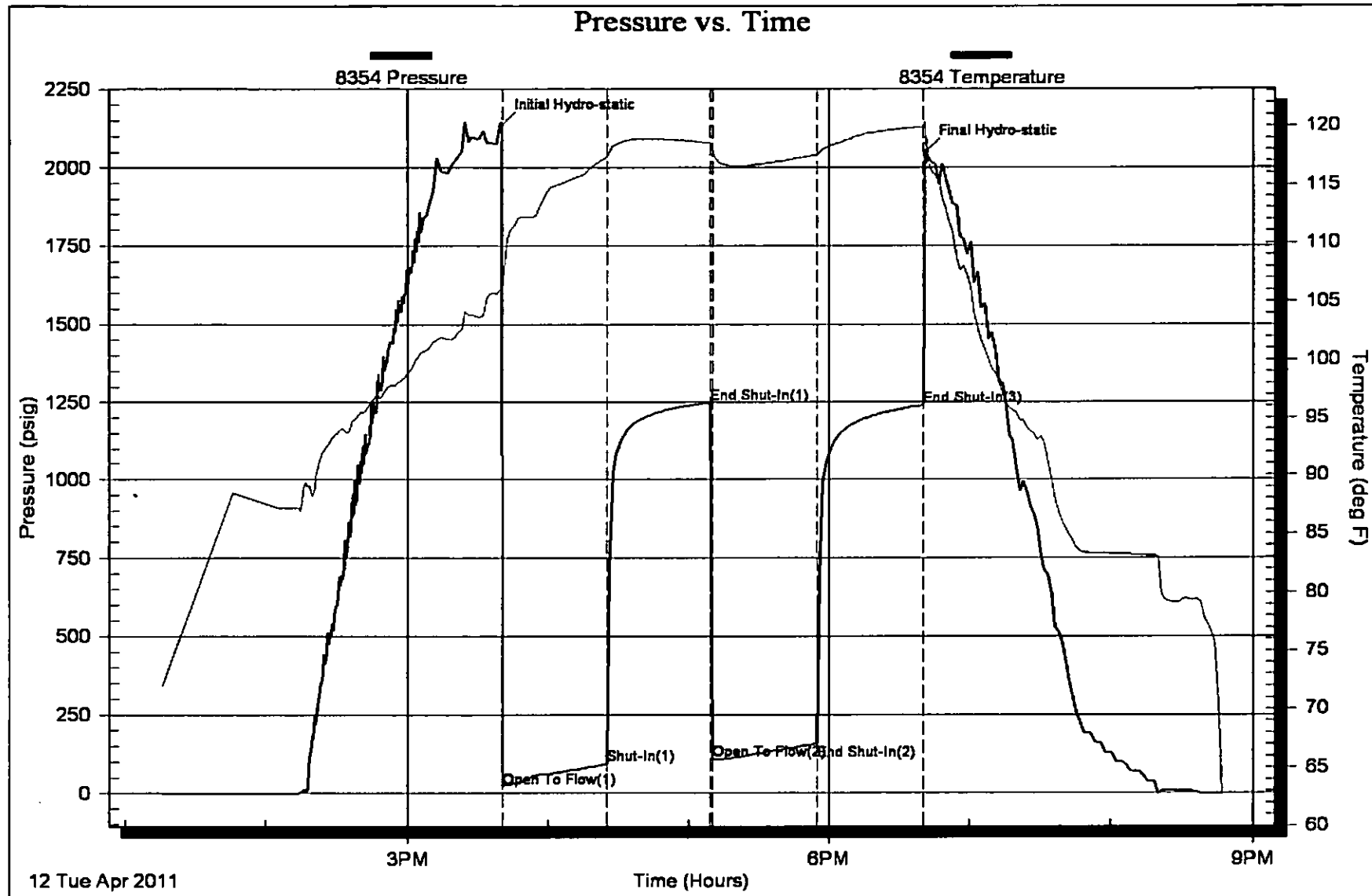
| | | | |
|-----------------------------------|----------------------------|-----------------|------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | 41 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 50.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 11.19 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 8100.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------|---------------|
| 0.00 | gas,310 FEET | 0.000 |
| 186.00 | 50%O, 50%G | 1.781 |
| 201.00 | 70%O,30%G | 2.820 |

Total Length: 387.00 ft Total Volume: 4.601 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20566

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 3-29 LEASE LADOWNA COUNTY/PARISH NEAD STATE KS CITY Bazine DATE 7 APR 11 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED WCT DELIVERED TO Location ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE cement surface pipe WELL PERMIT NO. WELL LOCATION 29-185-21W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---------------------------|--------|-------|------|----|------------|---------|
| | | LOC | ACCT | DF | | | UM | | UM | | |
| 575 | | 1 | | | MILEAGE TRK 114 | 20 | | mi | | 5.00 | 100.00 |
| 576D | | 1 | | | Pump Charge | 1 | | ea | | 1100.00 | 1100.00 |
| 402 | | 1 | | | Centralizers | 8 | 4 | ea | ea | 70.00 | 280.00 |
| 401 | | 1 | | | inset float w/d AUTO FILL | 1 | 1 | ea | | 250.00 | 250.00 |
| 330 | | 1 | | | SMD cement | | 450 | sk | | 15.00 | 6750.00 |
| 276 | | 1 | | | Fluoride | | 125 | lb | | 1.50 | 187.50 |
| 221 | | 1 | | | KCL Liquid | | 2 | gal | | 25.00 | 50.00 |
| 281 | | 1 | | | MUD FLUSH | | 500 | gal | | 1.00 | 500.00 |
| 290 | | 1 | | | D-AIR | | 3 | gal | | 35.00 | 105.00 |
| 581 | | 1 | | | service charge | 450 | 1 | sk | | 1.50 | 675.00 |
| 583 | | 1 | | | Drayage | 4477.5 | 447.8 | lb | TM | 1.00 | 447.80 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|--|------------------------------|-----------------------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 10445.30 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | | TOTAL |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS
 SWIFT OPERATOR Blair APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7 APR 4 PAGE NO.

CUSTOMER American Ubrizer WELL NO. 3-29 LEASE La Donna JOB TYPE cement surface pipe TICKET NO. 20566

| CHART NO. | TIME | RATE (GPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 40 sks SMD w/ 1/4" shale 8" casing 28" 1376 pipe 42' shoe jt |
| | 1330 | | | | | | | on loc TRK 114 |
| | 1400 | | | | | | | hook up to circ pipe down |
| | 1435 | | | | | | | circulate |
| | 1450 | 6 3/4 | | | | | 300 | start flush |
| | | 6 3/4 | 12 | | | | 300 | 500 gal mud flush |
| | | 6 3/4 | 20 | | | | 300 | 20 bbl KCL flush |
| | 1455 | 4 3/4 | | | | | 300 | skit SMD 63 @ 200 425 sks 40 sks |
| | | 4 3/4 | 153 | | | | 200 | stop cement |
| | 1525 | 6 3/4 | | | | | 250 | release plug |
| | 1533 | | | | | | | cement to surface |
| | 1545 | 6 3/4 | 84 | | | | 300 | plug down |
| | | | | | | | | { 425 sks mixed 30 sks to pit } |
| | 1549 | | | | | | 300 | shut in casing |
| | | | | | | | | wash truck |
| | 1615 | | | | | | | job complete |
| | | | | | | | | Thanks! Blair Dave David |



CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
20571

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS WELL/PROJECT NO. 3-29 LEASE LA Donna COUNTY/PARISH NESS STATE KS CITY Bazine DATE 13 APR 11 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. Petroark SHIPPED VIA CT DELIVERED TO location ORDER NO. _____
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement log string WELL PERMIT NO. _____ WELL LOCATION 29-185-21W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------|-------|--|----|------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE TRK 114 | 20 | | m. | | 5.00 | 100.00 |
| 578 | | 1 | | | Pump Charge | 1 | | pa | | 1400.00 | 1400.00 |
| 402 | | 1 | | | Centralizers | 5 1/2 | | in | 5 ea | 65.00 | 325.00 |
| 403 | | 1 | | | Cement Basket | 5 1/2 | | in | 1 ea | 230.00 | 230.00 |
| 406 | | 1 | | | latch down plug & handle | 5 1/2 | | in | 1 ea | 225.00 | 225.00 |
| 407 | | 1 | | | insect float skis | 5 1/2 | | in | 1 ea | 300.00 | 300.00 |
| 409 | | + | | | rotating head rental | 5 1/2 | | in | 1 ea | 150.00 | 150.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|--|--|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 4470.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | 2580.00 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | 4620.00 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | 7200.00 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | TAX |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL |

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 13 APRIL PAGE NO.

CUSTOMER American Warrior WELL NO. 3-29 LEASE LA Donna JOB TYPE Cement long string TICKET NO. 20571

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 175 sks EA-2 15.5" 5 1/2 casing 101 joints skt - 42' Cant - 1, 2, 3, 4, 80 Basket - 5 TD - 4225 |
| | 0530 | | | | | | | allow TRK 114 |
| | 0610 | | | | | | | start 5 1/2" 15.5" casing in well |
| | 0800 | | | | | | | Dropball circulate - rotate |
| | 0820 | 6 3/4 | 12 | | | 300 | | Pump 500gal mud flush |
| | | 6 3/4 | 20 | | | 300 | | Pump 20 bbl KCL / links |
| | 0830 | | 7 | | | | | Plug RH - 30sks |
| | 0832 | 1 1/2 | 42 | | | 300 | | Mix 145sks EA-2 @ 15.4 bpm |
| | 0840 | | | | | | | Prop latchdam plug unroll out pupp lines |
| | 0845 | 6 3/4 | | | | 200 | | Displace plug |
| | | 6 3/4 | 95 | | | 700 | | |
| | 0900 | | | | | 1500 | | Land plug |
| | 0905 | | | | | | | Release pressure to truck - dried up wash truck Rack up |
| | 0930 | | | | | | | Job complete Thanks Brian Dave & Joe |



CHARGE TO: *American Well*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
19418

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City, KS*

WELL/PROJECT NO.: LEASE: *Ludwig* COUNTY/PARISH: *Ness* STATE: *Ks.* CITY: DATE: *4-19-11* OWNER: *Smith*

TICKET TYPE: SERVICE CONTRACTOR: *None* RIG NAME/NO.: SHIPPED: *MA* DELIVERED TO: *Lu.* ORDER NO.:

WELL TYPE: *D.I.* WELL CATEGORY: *Development* JOB PURPOSE: *Co. Top outside* WELL PERMIT NO.: WELL LOCATION: *N/E Ness City, KS.*

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|----------------|------|----|------------|-------|--------|
| | | LOC | ACCT | DF | | | UM | | UM | |
| 575 | | 1 | | | MILEAGE "114" | 20 | mi | 5 | 100 | 2000 |
| 577 | | 1 | | | Pump Service | 1 | pc | 850 | 850 | 850 |
| 581 | | 1 | | | Service Charge | 127 | yr | 1 | 137 | 137 |
| 582 | | 1 | | | Drayage | 120 | hr | 2.50 | 300 | 300 |
| 330 | | 1 | | | Good Credit | 127 | hr | 1.50 | 1,905 | 1,905 |
| 776 | | 1 | | | Fluoride | 34 | hr | 1 | 51 | 51 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Scott*

DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|--|---|-----------------------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 3313 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL |

7055 TAX 6.3% 121 34

3434 84

SWIFT OPERATOR: *[Signature]*

CUSTOMER APPROVAL: MATERIALS AND SERVICES:

APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-19-11 PAGE NO. 1

CUSTOMER American Well Co. WELL NO. LEASE Lidona JOB TYPE Service TICKET NO. 19412

| CHART NO. | TIME | RATE (GPM) | VOLUME (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1500 | | | | | | | on loc. set up 1" x 2" |
| | | | | | | | | hook up to 5 1/2" csg. |
| | 1510 | | | | | | 500 | Run to surface |
| | | 2 | | | | | 500 | hook up to 8 1/2" T.C. Pipe |
| | | | | | | | | Start the 125' sk. SMD 132116 |
| | | | 49 | | | | | Finishing |
| | | | 1 | | | | | Run 1" 160 |
| | | | | | | | 300 | Start in 700' |
| | | | | | | | | Release Pump on 12 csg |
| | | | | | | | | hook up test |
| | 1600 | | | | | | | Job Complete |

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