

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy Inc.
Wellsite Geologist: Harley Sayles
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/10/11	10/18/11	11/30/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20351 • 00 • 00

Spot Description: _____
SW NW SW SE Sec. 5 Twp. 24 S. R. 29 East West
700 Feet from North / South Line of Section
2,550 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Gray

Lease Name: O'Brate Well #: 5-5

Field Name: Mcqueen

Producing Formation: _____

Elevation: Ground: 2786' Kelly Bushing: 2796'

Total Depth: 4880' Plug Back Total Depth: 4845'

Amount of Surface Pipe Set and Cemented at: 524' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2994 Feet

If Alternate II completion, cement circulated from: 2994'

feet depth to: surface w/ 275sx 250 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 11/30/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature]

Date: 12/7/11

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Operator Name: American Warrior Inc. Lease Name: O'Brate Well #: 5-5
 Sec. 5 Twp. 24 S. R. 29 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Bond.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1915'</td> <td>881</td> </tr> <tr> <td>B/Anhy</td> <td>1988'</td> <td>808</td> </tr> <tr> <td>Heebner</td> <td>4022'</td> <td>-1226</td> </tr> <tr> <td>Lansing</td> <td>4069'</td> <td>-1273</td> </tr> <tr> <td>Pawnee</td> <td>4611'</td> <td>-1815</td> </tr> <tr> <td>Cherokee</td> <td>4654'</td> <td>-1858</td> </tr> <tr> <td>Morrow</td> <td>4758'</td> <td>-1962</td> </tr> </table>	Name	Top	Datum	Anhy	1915'	881	B/Anhy	1988'	808	Heebner	4022'	-1226	Lansing	4069'	-1273	Pawnee	4611'	-1815	Cherokee	4654'	-1858	Morrow	4758'	-1962
Name	Top	Datum																							
Anhy	1915'	881																							
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Lansing	4069'	-1273																							
Pawnee	4611'	-1815																							
Cherokee	4654'	-1858																							
Morrow	4758'	-1962																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	524'	Common	275	3%CC,2%gel
Production	7 7/8	5 1/2	17#	4860'	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4759' to 4766'	Profrac LG 2500	

TUBING RECORD:	Size: <u>23/8</u>	Set At: <u>4830'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4759'to 4766</u>
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------

ALLIED CEMENTING CO., LLC. 036547

REMIT TO R.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BENAL ✓

DATE <u>10/11/11</u>	SEC. <u>5</u>	TWP. <u>24S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>BOBATE</u>	WELL # <u>5-5</u>	LOCATION <u>1NGAL3 K2 8 3/4 N</u>			COUNTY	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 W 2 N 20 1/2</u>					

CONTRACTOR VAL ORLY

TYPE OF JOB 8 1/8 SEALER

HOLE SIZE 12 1/4" T.D. 524'

CASING SIZE 8 1/2" DEPTH 529'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 2000 PSI MINIMUM 0

MEAS. LINE SHOE JOINT 40'

CEMENT LEFT IN CSG. 0'

PERFS.

DISPLACEMENT 30'

OWNER SAME

CEMENT

AMOUNT ORDERED 175 65/35

6" D GAL 3 1/4 CC 1/4 FLOSEAL

100 A 3 1/2 CC 1 1/2 GAL

EQUIPMENT

PUMP TRUCK CEMENTER BOB

372 HELPER CEASAR

BULK TRUCK

456/239 DRIVER ROBIN

BULK TRUCK

DRIVER

COMMON	<u>100 A</u>	@	<u>16.25</u>	<u>16.25</u>
POZMIX		@		
GEL	<u>2.5K</u>	@	<u>21.25</u>	<u>42.50</u>
CHLORIDE	<u>105K CC</u>	@	<u>58.20</u>	<u>582.00</u>
ASC		@		
	<u>175 6.12</u>	@	<u>15.00</u>	<u>2675.00</u>
		@		
	<u>FLOSEAL 44 LB</u>	@	<u>2.70</u>	<u>118.80</u>
		@		
		@		
		@		
HANDLING	<u>289</u>	@	<u>2.25</u>	<u>650.25</u>
MILEAGE	<u>51 MILE</u>			<u>2543.2</u>
				TOTAL <u>8186.75</u>

REMARKS:

Thank you

circ cut to surface

CHARGE TO: AMERICAN WARRIOR

STREET

CITY STATE ZIP

SERVICE:

DEPTH OF JOB	<u>529'</u>		
PUMP TRUCK CHARGE			<u>11.25</u>
EXTRA FOOTAGE <u>22"</u>	@	<u>.95</u>	<u>21.25</u>
MILEAGE <u>1.66 mi</u>	@	<u>7.00</u>	<u>11.70</u>
MANIFOLD + HEAD	@	<u>2.00</u>	<u>2.00</u>
<u>LT LEL 1/4 1/2</u>	@	<u>4.00</u>	<u>6.40</u>
RECEIVED	@		

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TOTAL 3297.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



CHARGE TO: American Warrior Inc
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 22286

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 5-5 LEASE O'BRATE COUNTY/PARISH GREY STATE KS CITY _____ DATE 10-18-11 OWNER SAME
 2. TICKET TYPE SERVICE SALES CONTRACTOR VAL DRIG. #1 RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. _____
 3. WELL TYPE Oil WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRING WELL PERMIT NO. _____ WELL LOCATION 23-156JW-3W, 5S, 1/4W
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110			70	ME	6.00	420.00
578		1			PUMP CHARGE			1	JOB	1500.00	1500.00
221		1			LUBES KCL			2	GAL	25.00	50.00
281		1			MUDFLUSH			500	GAL	1.25	625.00
402		1			CENTRALIZERS			10	EA	70.00	700.00
403		1			CEMENT BASKETS			2	EA	250.00	500.00
404		1			PORT COLLAR TOAT # 51			1	EA	2400.00	2400.00
406		1			LATCH DOWN PLUG & BAFFLE			1	EA	250.00	250.00
407		1			INSERT FLOAT SHOE W/AUTO FILL			1	EA	350.00	350.00
419		1			ROTATING HEAD RETAL			1	JOB	200.00	200.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 10-18-11 TIME SIGNED 1700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	6995.00
#2	4952.63
Subtotal	11,947.63
TAX Gray 7.45%	673.20
TOTAL	12,620.83

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wayne Wilson APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-18-11 PAGE NO.

CUSTOMER American Water Inc. WELL NO. 5-5 LEASE O BRATE JOB TYPE 5/2 LONGSTRING TICKET NO. 22286

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1745							START 5/2" CASING IN WELL
								TD- 4880 SET# 4860 TP- 4860 5/2# 17 ST- 21' CENTRALIZERS- 1, 2, 3, 4, 5, 6, 7, 8, 50, 52 CMT BSKTS - 8, 51 PORT COLLAR # 2996 TOPJT # 51
	2130							DROP BALL - CIRCULATE ROTATE
	2210	6 1/2	12		✓		450	PUMP 500 GAL MOD FLUSH "
	2212	6 1/2	20		✓		450	PUMP 20 BBLS XCL- FLUSH "
	2217		7-5					PLUG RH (30 SYS) MH (20 SYS)
	2228	5	30		✓		350	MAX CEMENT - 125 SYS EA-2 # 15, 4 PPG "
	2230							WASH OUT PUMP - LINES
	2230							RELEASE LATCH DOWN PLUG
	2233	7	0		✓			DISPLACE PLUG "
		7	102				800	SHOT OFF ROTATING
	2250	6 1/2	112.3				1500	PLUG DOWN - PSE UP LATCH TO PLUG
	2252						OK	RELEASE PSE - HELD RECEIVED DEC 02 2011
								WASH TRUCK KCC WICHITA
	2330							JOB COMPLETE THANK YOU WAYNE, JASON R., DAVID E.



CHARGE TO: AMERICAN WARRIOR
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 22467

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS WELL/PROJECT NO. _____ LEASE DRATE S-5 COUNTY/PARISH GRAY STATE KS CITY GARDEN CITY, KS DATE 31 OCT 11 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR AMERICAN WARRIOR RIG #2 RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO _____ ORDER NO. _____
 3. WELL TYPE DIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. _____ WELL LOCATION E TO DOLL RD, S5, W INTO
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	80		MIL		6.00	480.00
576D					Pump CHARGE	1		DOB	2996 FT.	1250.00	1250.00
276					FLOCELE	63		lbs		2.00	126.00
290					D-AIR	2 1/2		gal		35.00	87.50
330					SWIFT MULTI DENSITY	250		SX		16.50	4125.00
581					SERVICE CHARGE CEMENT	335		SX		2.00	670.00
583					DRAYAGE	33304		lbs	1332.16 TM	1.00	1332.16

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 31 OCT 11 TIME SIGNED 1045 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				8070 ⁶⁶
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				8393.88

JOB LOG

SWIFT Services, Inc.

DATE 31 OCT 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE OBRATE S-5 JOB TYPE CEMENT PORT COLLAR TICKET NO. 22467

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0810							ON LOCATION
								PORT COLLAR @ 2996
	0915				✓		1500	PSI UP - HELD
	0918	2			✓		300	OPEN PORT COLLAR TAKE INJ. RATE
	0921	4	138	✓			900	MIX 250SX 5MD
		3	10 1/2	✓			650	DISPLACE CEMENT
								CIRCULATE CEMENT TO SURFACE
								CIRCULATE 30 SX TO PIT
	1002							CLOSE PORT COLLAR
	1004				✓		1000	PSI UP - HELD
	1010							RUN 4 STS.
	1015	4	22		✓		300	REVERSE CEMENT OUT
	1022							WASH TRUCK
	1045							JOB COMPLETE RECEIVED DEC 02 2011 KCC WICHITA THANKS #110 JASON JEFF DAVID

Geological Report

American Warrior Inc.
O' Brate #5-5
700' FSL & 2550' FEL
Sec. 5 T24s R29w
Gray County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
O' Brate #5-5
700' FSL & 2550' FEL
Sec. 5 T24s R29w
Gray County, Kansas
API # 15-069-20351-0000

Drilling Contractor: Val Energy, Inc. Rig #1

Geologist: Harley Sayles

Spud Date: October 10, 2011

Completion Date: October 18, 2011

Elevation: 2786' Ground Level
2796' Kelly Bushing

Directions: Garden City KS, East 19.2 mi on Hwy 156 to Doll Rd. Then South on Doll Rd. 4.5 mi. West into location.

Casing: N/A

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3800' to RTD

Electric Logs: Gamma Ray/Neutron

Drillstem Tests: One, "Mike Roberts"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. O' Brate #5-5 Sec. 5 T24s R29w 700' FSL & 2550' FEL
Anhydrite	1915', +881
Base	1988', +808
Heebner	4022', -1226
Lansing	4069', -1273
Stark	4383', -1587
BKc	4509', -1713
Marmaton	4525', -1729
Pawnee	4611', -1815
Cherokee	4654', -1858
Morrow	4758', -1962
St. Gen	4788', -1992
St. Louis	4811', -2015
RTD	4880', -2084

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Sample Zone Descriptions

Morrow Sand (4758', -1962): Covered in DST #1

Sd- Fine to very fine grained, sub-well rounded, well-very well sorted, good intergranular porosity, good show of free oil, good gassy odor, complete saturation and stain, fair yellow florescence, fair-good cut, somewhat dense, 200 units hotwire, slight bubbles on HCL

Drill Stem Tests
Trilobite Testing Inc.
"Mike Roberts"

DST #1

Morrow Sand

Interval (4742' - 4769') Anchor Length 27'

IHP	- 2361 #	
IFP	- 45" - 6" blow	28-33 #
ISI	- 45" - no blow back	395 #
FFP	- 45" - BOB in 19 min	37-40 #
FSIP	- 45" - no blow back	237 #
FHP	- 2320#	
BHT	- 123 °F	

Recovery: 310' GIP
 30' OCM (15% Oil, 85% Mud)
 30' OCM (10% Oil, 90% Mud)

Structural Comparison

Formation	American Warrior, Inc.	Rains & Williamson Oil Co., Inc.		American Warrior, Inc.
	O' Brate #5-5 Sec. 5 T24s R29w 700' FSL & 2550' FEL	McQueen #1 Sec. 5 T24s R29w 660' FSL & 1980' FWL		O' Brate #1-5 Sec. 4 T24s R29w 530' FNL & 350' FWL
Anhydrite	1915', +881	1915', +880	(+1)	1910', +883 (-2)
Base	1988', +808	1988', +807	(+1)	1980', +813 (-5)
Heebner	4022', -1226	4012', -1217	(-9)	4020', -1227 (+1)
Lansing	4069', -1273	4060', -1265	(-8)	4065', -1274 (+1)
Stark	4383', -1587	4377', -1582	(-5)	4374', -1581 (-6)
BKc	4509', -1713	4503', -1708	(-5)	4499', -1706 (-7)
Marmaton	4525', -1729	4518', -1723	(-6)	4513', -1720 (-9)
Pawnee	4611', -1815	4604', -1809	(-6)	4598', -1805 (-10)
Cherokee	4654', -1858	4645', -1850	(-8)	4641', -1848 (-10)
Morrow	4758', -1962	4752', -1957	(-5)	4743', -1950 (-12)
St. Gen	4788', -1992	4778', -1983	(-5)	4762', -1969 (-23)
St. Louis	4811', -2015	4804', -2009	(-6)	4780', -1987 (-28)
RTD	4880', -2084			

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Summary

The location for the O' Brate #5-5 well was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the O' Brate #5-5 well.

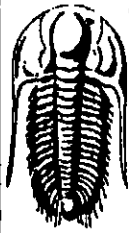
Recommended Perforations

Primary:		
Morrow Sandstone:	(4759' – 4766')	DST #1
Before Abandonment:		
Pawnee:	(4615' – 4624')	not tested

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
3118 N Cummings Road
Garden City KS
67846
ATTN: Harley Sayles

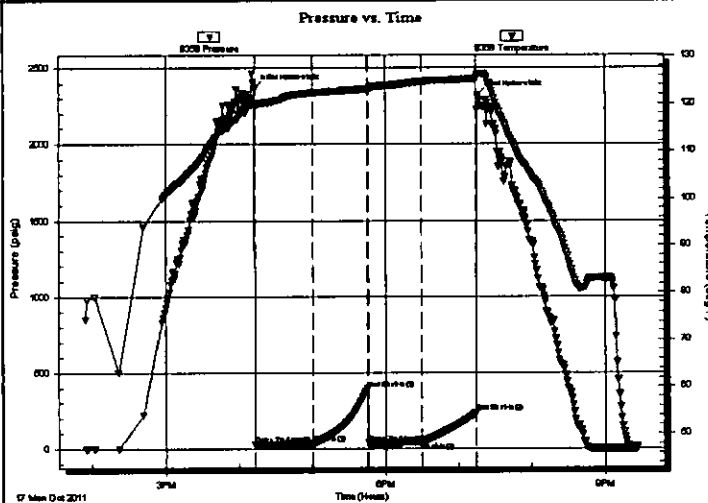
5-24-29
O'Brate #5-5
Job Ticket: 43217 DST#: 1
Test Start: 2011.10.17 @ 13:55:15

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 16:13:30
Time Test Ended: 21:26:15
Interval: **4742.00 ft (KB) To 4769.00 ft (KB) (TVD)**
Total Depth: **4769.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Mike Roberts**
Unit No: **48**
Reference Elevations: **2796.00 ft (KB)**
2786.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: **8358** Outside
Press@RunDepth: **40.75 psig @ 4764.00 ft (KB)**
Start Date: **2011.10.17** End Date: **2011.10.17**
Start Time: **13:55:00** End Time: **21:26:00**
Capacity: **8000.00 psig**
Last Calib.: **2011.10.17**
Time On Btrc: **2011.10.17 @ 16:13:00**
Time Off Btrc: **2011.10.17 @ 19:15:45**

TEST COMMENT: IF: Built to 6" blow
IS: No return blow
FF: BOB in 19 min.
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2361.66	120.06	Initial Hydro-static
1	28.10	119.46	Open To Flow (1)
48	33.01	122.27	Shut-In(1)
92	395.14	123.06	End Shut-In(1)
93	37.72	123.02	Open To Flow (2)
137	40.75	124.67	Shut-In(2)
182	237.98	125.18	End Shut-In(2)
183	2320.90	126.25	Final Hydro-static

RECEIVED
DEC 02 2011

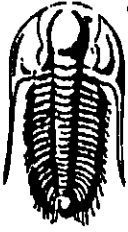
KCC WICHITA

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP= 310 feet	0.00
30.00	mco 85% m 15% o	0.42
30.00	mco 90% m 10% o	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

5-24-29

3118 N Cummings Road
Garden City KS
67846

O'Brate #5-5

Job Ticket: 43217

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.10.17 @ 13:55:15

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.80 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3600.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP= 310 feet	0.000
30.00	mco 85% m 15% o	0.421
30.00	mco 90% m 10% o	0.421

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

