

15-135-21233-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: FALCON EXPLORATION, INC.		License Number: 5316
Operator Address: 125 N. MARKET, SUITE 1252, WICHITA, KS 67202		
Contact Person: CYNDE WOLF		Phone Number: (316) 262 - 1378
Lease Name & Well No.: NORTH #2		Pit Location (QQQQ): C NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 8 Twp. 20 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section NESS County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY AND MUD
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2007 CONSERVATION DIVISION
Distance to nearest water well within one-mile of pit NONE feet Depth of water well _____ feet	Depth to shallowest fresh water _____ ^{WICHITA, KS} feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: ONE Abandonment procedure: ALLOW TO DRY. THEN BACKFILL _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 7/25/07 Date		_____ <i>Cynde Wolf</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 7/25/07 Permit Number: 15-135-21233-0000 Permit Date: 7/25/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-135-21233



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

July 25, 2007

Ms. Cynde Wolf
Falcon Exploration, Inc.
125 N. Market Ste 1252
Wichita, KS 67202

RE: Workover Pit Applications
North Lease Well No. 2
NW/4 Sec. 08-20S-21W
Ness County, Kansas

Dear Ms. Wolf:

District staff has reviewed the above referenced location and has determined that the fluids from the workover pit must be removed within 24 hours after the workover operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district office

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 7-25-07 TIME: 1:20 P.M.
OPERATOR: Falcon CONTACT PERSON: Cindy Wolf
LEASE NAME: North #2
C NE NW SEC. 8 TWP. 20 RANGE 21 W COUNTY: Ness

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 80 BBLS

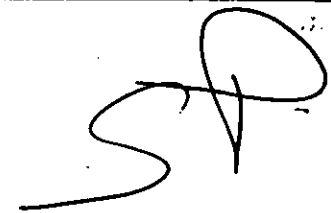
EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
 1. Authorization granted with no liner.
 2. Authorization granted, if pit is lined.
 3. Authorization granted, no liner necessary, but free fluids must be removed within 8 hours of completion of workover/plugging operations.
 4. No verbal authorization will be given without on-site inspection.



Remind ooperator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

Steve Hunt Agent Date 7-25-07