


15-135-22179-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

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| Operator Name: John O. Farmer, Inc. | | License Number: 5135 |
| Operator Address: P.O. Box 352, Russell, KS 67665 | | |
| Contact Person: Marge Schulte | | Phone Number: (785) 483 - 3145, Ext. 214 |
| Lease Name & Well No.: Bower #1 | | Pit Location (QQQQ): SW NE SW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-135-22,179 | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing if Existing, date constructed: 2-7-08 Pit capacity: 180 (bbls) | Sec. 5 Twp. 17S R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a plastic liner inserted. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Mark water level and monitor to determine if liner is leaking. |
| Distance to nearest water well within one-mile of pit 3239 feet Depth of water well 9.3 feet | | Depth to shallowest fresh water 65 feet.  Source of information: _____ measured _____ well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: one Abandonment procedure: allow solids to settle, dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ 2-11-08 Date | | FEB 12 2008 CONSERVATION DIVISION WICHITA, KS |
| Signature of Applicant or Agent: John O. Farmer III | | |

15-135-22179

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| KCC OFFICE USE ONLY | | |
| Date Received: 2/12/08 | Permit Number: 15-135-22179-0000 | Permit Date: 2/13/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |