

15-135-21382-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Murfin Drilling Company, Inc.</u>		License Number: <u>30606</u> ✓
Operator Address: <u>250 N. Water, Suite 300, Wichita, Kansas 67202</u>		
Contact Person: <u>John Gerstner</u>		Phone Number: <u>785/421-2103</u>
Lease Name & Well No: _____ Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>045-005-207-13</u>		Obee #1 Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>9/6/2007</u> Pit capacity <u>70</u> bbls
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride Concentration: _____ mg/l <i>(for Emergency Pits and Settling Pits Only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used? _____		
Pit dimensions (all but working pits): <u>7'</u> Length (feet) <u>7'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring
Distance to nearest water well within one-mile of pit <u>2340</u> feet Depth of water well <u>55</u> feet		Depth of shallowest fresh water <u>25</u> feet Source of information: _____ _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> RWDR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water & cement</u> Number of working pits to be utilized: <u>1</u> Abandoned procedure: <u>Let dry & backfill.</u> Drill pits must be closed within 355 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>9/6/2007</u> Date <u>John Gerstner</u> Signature of Applicant or Agent		

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2007
CONSERVATION DIVISION
WICHITA, KS

15-135-21382

KCC OFFICE USE ONLY

Date Received: <u>9/10/07</u>	Permit Number: <u>15-135-21382-0000</u>	Permit Date: <u>9/11/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202