

15-165-02206-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|---|--|---|
| Operator Name: Zinszer Oil Company, Inc. | | License Number: 6239 |
| Operator Address: P.O. Box 211, Hays, Kansas 67601 | | |
| Contact Person: Perry S. Henman | | Phone Number: (785) 625 - 9448 |
| Lease Name & Well No.: Dirks B #2 | | Pit Location (QQQQ): se - sw - nw - _____ Sec. <u>15</u> Twp. <u>18</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2970</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rush</u> _____ County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>12/06/07</u> Pit capacity: <u>200</u> (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection |
| Distance to nearest water well within one-mile of pit <u>1913</u> 1980 feet Depth of water well <u>45</u> feet | | Depth to shallowest fresh water <u>28</u> feet. Source of information: _____ measured well owned <u>①</u> electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>freshwater, drilling mud, cement</u> Number of working pits to be utilized: <u>two</u> Abandonment procedure: <u>evaporation & backfill</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>1/15/07</u> Date <u>[Signature]</u> Signature of Applicant or Agent RECEIVED JAN 19 2007 | | |
| KCC WICHITA | | |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>1/19/07</u> Permit Number: <u>15-165-02206</u> Permit Date: <u>12/14/06</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

15-165-02206

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: _____ TIME: 15:55
OPERATOR: Zinger oil CONTACT PERSON: Perry Hinnomen
LEASE NAME: Drills SWPH
SE SW NW SEC. 15 TWP. 18 RANGE 16 W COUNTY: Rush

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 8 DEPTH 10 X 2
ESTIMATED CAPACITY ~~1500~~ BBLs

EST. DEPTH TO GROUNDWATER (if known): 200
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO plastic liner
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3 months Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #10 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:
None

RECEIVED
DEC 14 2006
KCC WICHITA

Steve Duncant Agent Date 12-07-06

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 8, 2007

Zinszer Oil Co., Inc.
PO Box 211
Hays, KS 67601-0211

RE: Verbal on Workover Pit
Dirks SWD Lease
NW/4 Sec. 15-18S-18W
Rush County, Kansas

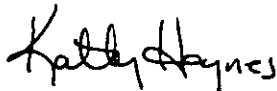
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 12/07/2006. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation